

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-24222
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Naomi Com	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER PA Re-Entry ☐		8. Well No. 1	
2. Name of Operator McElvain Oil & Gas Properties, Inc		9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator 1050 17th Street #1800 Denver, CO 80265			
4. Well Location Unit Letter L : 1650 Feet From The South Line and 450 Feet From The West Line Section 25 Township 25N Range 3W NMPM Rio Arriba County			
10. Date Spudded 5-30-88	11. Date T.D. Reached 6-18-88	12. Date Compl. (Ready to Prod.) 1-10-03 NA	13. Elevations (DF& RKB, RT, GR, etc.) 7077' GL
14. Elev. Casinghead 7078			
15. Total Depth 8113	16. Plug Back T.D. 5590' CIBP	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By All
19. Producing Interval(s), of this completion - Top, Bottom, Name 5404'-5803' Mesaverde		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run None		22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	319	12 1/4	200 sx Class B	
5 1/2	17	8120	8 3/4	2551 cu ft	
				Details on previous reports	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5346	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5769-5803 0.32" diameter 11 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5603-5697 0.32" diameter 29 holes	5769-5803	65800 gal 70Q foam & 45000# 20/40 sand
5464-5503 0.32" diameter 14 holes	5603-5697	1500 gal 15% HCl
5404-5449 0.32" diameter 16 holes	5404-5503	195,694 gal slickwater & 141,000# 20/40 sand

28. PRODUCTION							
Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In					
Date of Test 11/18/02	Hours Tested 3 1/2	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 80	Gas - Oil Ratio -----
Flow Tubing Press. 0	Casing Pressure 680	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 548	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) P&A will be submitted	Test Witnessed By Joe Elledge
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	John D. Steuble	Printed Name	John D. Steuble	Title	Engineering Manager	Date	6-12-03
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his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	3227	T. Penn. "C"	
T. Pictured Cliffs	3377	T. Penn. "D"	
T. Cliff House	5110	T. Leadville	
T. Menefee	5222	T. Madison	
T. Point Lookout	5562	T. Elbert	
T. Mancos	5814	T. McCracken	
T. Gallup	6794	T. Ignacio Otzte	
Base Greenhorn	7646	T. Granite	
T. Dakota	8058	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

No. 1, from.....6760.....to.....6904.....
No. 2, from.....6950.....to.....7056.....

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology