

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078201A
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. RIDDLE A 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R9W SENE 1650FNL 0990FEL 36.75581 N Lat, 107.72308 W Lon		9. API Well No. 30-045-13327-00-S1
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-31-03) MIRU. ND WH. NU BOP. TOO H w/172 jts tbg. TIH w/4 1/2" CIBP, set @ 5250'. TOO H. TIH, perf Menefee w/1 SPF @ 4924, 4926, 4928, 4930, 4956, 4958, 4960, 5020, 5022, 5024, 5026, 5032, 5033, 5034, 5094, 5096, 5098, 5130, 5132, 5206, 5212, 5214, 5218, 5220, 5226' w/25 0.33" diameter holes total. TOO H. TIH w/4 1/2" RBP, set @ 4630'. Load hole w/wtr. TOO H. TIH, ran CBL-CCL-GR @ 3000-4600', TOC on 4 1/2" csg @ 3948'. TOO H. SD for weekend.
(6-2-03) PT csg & RBP to 3000 psi/15 min, OK. TIH w/retrieving tool. Latch RBP @ 4630'. TOO H w/RBP & tools. TIH w/4 1/2" pkr, set @ 5237'. PT csg & CIBP to 3000 psi, OK. Release pkr. Pump 600 gal 15% HCl over perf'd interval. TOO H w/pkr. SDON.
(6-3-03) TIH w/pkr, set @ 4880'. Breakdown formation. TOO H w/pkr. TIH, frac Menefee w/20# linear gel, 50,000# 20/40 Arizona sd. TOO H. TIH w/frac plug, set @ 4630'. TOO H. TIH, perf Lewis w/1 SPF @ 3986, 3988, 3996, 4028, 4040, 4058, 4129, 4140, 4159, 4176, 4194, 4196, 4205, 4270, 4303, 4318, 4320, 4335, 4343, 4391, 4458, 4460, 4526, 4562, 4566' w/25 0.33" diameter holes total. Frac Lewis



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23013 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/24/2003 (03MXH0943SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT	Date 06/24/2003
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #23013 that would not fit on the form

32. Additional remarks, continued

w/649 bbl 20# linear gel, 200,000# 20/40 Arizona sd. CO after frac.

(6-4-03) Blow well & CO.

(6-5-03) Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO. Establish circ. Mill frac plug @ 4620'. TIH, blow well & CO. Establish circ. Mill out CIBP @ 5250'. TIH, blow well & CO.

(6-6-03) Blow well & CO to PBTD @ 5433'. TOOH w/mill. TIH, blow well & CO.

(6-7/8-03) Blow well & CO.

(6-9-03) Blow well & CO. TOOH. TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5343'. ND BOP. NU WH. RD. Rig released.