

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. NM013642
6. If Indian, Allottee or Tribe Name NA
7. Unit or CA, Agreement Designation NA
8. Well Name and No. Federal Blancett Com C 1A
9. API Well No. 3004531389
10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan County New Mexico

SUBMIT IN TRIPLICATE 070 Farmington, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Koch Exploration Company, LLC	3. Address and Telephone No. 20 Greenway Plaza, Houston, Texas 77046 (713) 544-4318	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S27, T32N, R9W (I) 1745 FSL & 1170 FEL
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have determined that we can receive significant cost savings on cement by changing vendors. We are proposing the following changes to the surface and intermediate slurries. Surface Casing cement will consist of 120 sx Class G, w/2% CaCl₂, .25#/sk D29 Cellophane. The yield will be 1.16, and wt of cement will be 15.8#. Volume will be 139.2 cf. ^{Intermediate} Production Casing will be pumped as follows: Lead-330 Sks 65/35 Class G:Poz. 6% Ge;. .25#/sk D29 Cellophane, wt. 12.7#, Yield 1.75. Tail with 100 Sx 50/50 G:Poz 2% Gel, .25#/sk D29 Cellophane, 2% CaCl₂, wt. 13.5#, yield 1.28. Volumes will be adjusted to actual setting depth.

I hereby certify that the foregoing is true and correct

Signed _____
(This space for Federal or State Office use)

Title District Superintendent

Date 7/14/03

Approved by **/s/ Jim Lovato**

Title

Date

Conditions of approval, if any: