

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-045-24681

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
NM LG1304-2

7. Lease Name or Unit Agreement Name  
State of New Mexico

8. Well No.  
36-2

9. Pool name or Wildcat  
Lybrook Gallup

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

PO Box 189 Farmington, NM 87499

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line

Section 36 Township 24N Range 8W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6930' GR

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Elm Ridge Resources, Inc plugged and abandoned the State of NM 36 #2 on Monday, June 16, 2003:  
SEE ATTACHED SHEET FOR DETAILS



**Certified Return Receipt #**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trudy Grubelnik TITLE Production Technician DATE 06/19/03  
TYPE OR PRINT NAME Trudy Grubelnik TELEPHONE NO. 505-632-3476

(This space for State Use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 30 2003

CONDITIONS OF APPROVAL, IF ANY:

**Elm Ridge Resources Inc.  
Daily Workover Report**

Operator: **Elm Ridge Resources, Inc.**  
Date: June 19, 2003  
Field: Gallup  
Contractor: Triple P  
Supervisor: Terry Lindeman

Well Name: South Blanco Coal 36 #2  
Internal Well No.:  
Report No.: 3  
Location: Sec. 36, T24N, R8W  
Foreman: Danny Thompson

**Work Summary:**

**Monday, June 16, 2003:** MIRU Triple P Rig # 7. TOH – laying down 216 ¾ rods and pump. ND wellhead. NU BOP. TOH – tallying 175 jts 2-3/8 tubing. Secure well.

Daily                    4000.00

**Tuesday, June 17, 2003:** TIH with 4-1/2 CIBP and 166 jts 2-3/8 tubing set @ 5276'. Load hole with 20 bbls produced water and circulate clean. Test casing to 1000 PSI – lost 450 PSI in 5 minutes. Spot 15 sx Class "B" cement and displace with 19.5 bbls. TOH. RU Computalog and shoot 3 holes @ 3280'. Load hole and try to establish injection rate – same as before. TIH with 4-1.2 retainer and 102-jts. Set retainer @ 3239'. Something parted downhole while setting retainer. TOH. Retainer had come apart – leaving housing and bottom flapper in hole. Center and seal assembly on setting tool. Load hole and pressure up to 1000 PSI. Lost 450 PSI in 5 minutes. TIH open ended. Tag retainer @ 3239'. Spot 20 sx Class "B" cement and displace with 10.5 bbls. POOH with 20-jt. Pressure casing up to 1000 PSI. Lost 450 PSI in 5 minutes. Shut well in and tag in morning.

Daily                    2000.00                    Cum total                    6000.00

**Wednesday, June 18, 2003:** TIH and tag cement top @ 2942'. Test casing to 1000 PSI. Lost 75 PSI in 5 minutes. TOH RU Computalog and shoot 3 holes @ 2050'. Load holes and try to pump into holes. Pressure up to 1000 PSI. Same bleed off. Shoot 3 holes @ 1600'. Pressure up to 1000 PSI. Same bleed off. TIH – open ended to 2100'. Spot 49 sx cement plug from 2100' to 1450' over PC and Fruitland. POOH to 1320'. Spot 20 sx cement plug over Ojo Alamo from 1320' to 1070'. POOH to 330'. Circulate cement to surface with 30 sx. POOH with all tubing. ND BOP. Top off casing with cement. Plugging completed. Rig down and release rig.

Daily    11003.98                    Cum total                    17003.98