District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

8/6/2003

(505)326-9700

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos I District IV	Rd., Aztec,	NM 8/410		12:	20 South St.	Francis D	r.				5 Copies	
1220 S. St. Franci	s Dr., Santa	a Fe, NM 87	505		Santa Fe, NI						AMENDED REPORT	
	I.		UEST FO	OR ALI	OWABLE	AND AU	THOE			ANSP(ORT	
¹ Operator na Burlington R				² OGRID Number 14538								
PO Box 4289			³ Reason for Filing Code/ Effective Date									
Farmington, New Mexico 87499								New Drill				
⁴ API Number								⁶ Pool Code				
30-045-31293				Basin Fruitl	and Coal					71629		
			operty Nam	e					9 We	⁹ Well Number		
71: II. ¹⁰ Su					Howel	ll E				300S		
Ul or lot no.	rface Lo	Townshi	p Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from th	e East/W	est line	County	
P	14	30N	8W		775	South	h	775	E	ast	San Juan	
11 Bottom Hole Location												
UL or lot no.						from the North/South line		Feet from th	e East/W	East/West line County		
		<u> </u>				<u> </u>		<u> </u>				
12 Lse Code	12 Lse Code 13 Producing N		thod 14 Gas Connection Date		15 C-129 Peri	Permit Number 16		-129 Effective Date 17 C-129 Expiration		29 Expiration Date		
F	Code F Flowin											
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 F							²¹ O	D/G 22 POD ULSTR Location				
¹⁸ Transporter OGRID			and Addres			²⁰ POD ²¹		/G		and Description		
9018		G	Giant Industries			5536 0						
							11. 11. 11.					
24705			Duko Francisco								A CALLER	
36785			Duke Energy Services			5537 G				150109D		
									Aug .			
						A CONTRACTOR OF THE CONTRACTOR			30.31	AUG 2003		
					kaj la ja			33	and the	ANS Day		
Ann March	h.										37.0	
IV. Prod	luced W			.					65	.s &		
23 POD SC/ 3 F	53	_ /	OD ULSTR	Location a	nd Description					ATC 85	55.55 (23.53)	
								W				
V. Well Completio			26 Ready Date		²⁷ TD	²⁸ PBTD		²⁹ Perforations		³⁰ DHC, MC		
7/16/200		7/22/2003			- 1D	PB	w		2724-3100' Open hole			
31 Hole Size					3100'	PB	ı	2724-3100	Open note			
12 1/4			/2003		3100'					³⁴ Sac		
			/2003	g & Tubin	3100'		Depth S				ks Cement	
			/2003		3100'							
			/2003	g & Tubin	3100'	33]	Depth S			213	ks Cement	
8	2 1/4		/2003	g & Tubin 9 5/8	3100'	33]	Depth S. 318' 2722'	et		213 846	ks Cement 3 cu. ft. 6 cu. ft.	
8	2 1/4		/2003	g & Tubin 9 5/8	3100'	33]	Depth S	et		213 846	ks Cement 3 cu. ft.	
8	2 1/4		/2003	g & Tubin 9 5/8	3100'	26	Depth S. 318' 2722'	et		213 846	ks Cement 3 cu. ft. 6 cu. ft.	
8	2 1/4	7/22	/2003	9 5/8 7 5 1/2	3100'	26	Depth S 318' 2722' 67-310	et		213 846	ks Cement 3 cu. ft. 6 cu. ft.	
VI. Well	2 1/4 3/4 5 1/4 Test D	7/22	³² Casin	9 5/8 7 5 1/2 2 3/8	3100' ng Size	266	Depth S 318' 2722' 67-310 3081'	0',		846	ks Cement 3 cu. ft. 6 cu. ft. none	
8	2 1/4 3/4 5 1/4 Test D	7/22	/2003	9 5/8 7 5 1/2 2 3/8	3100' ag Size Test Date	266	Depth S 318' 2722' 67-310	0',	Tbg. Press	846	ks Cement 3 cu. ft. 6 cu. ft. none	
VI. Well	2 1/4 3/4 5 1/4 Test D	ata 36 Gas De	32 Casin	9 5/8 7 5 1/2 2 3/8	Test Date (21/2003	266	Depth S. 318' 2722' 67-310 3081' st Length	0',	Tbg. Press	846	ks Cement 3 cu. ft. 6 cu. ft. none 40 Csg. Pressure SI 77	
VI. Well	2 1/4 3/4 5 1/4 Test D	ata 36 Gas De	³² Casin	9 5/8 7 5 1/2 2 3/8	3100' ag Size Test Date	266 38 Te	Depth S. 318' 2722' 67-310 3081' st Lengt	0',	Tbg. Press	846	ks Cement 3 cu. ft. 6 cu. ft. none 40 Csg. Pressure SI 77 46 Test Method	
VI. Well 35 Date New 41 Choke S	2 1/4 3/4 1 1/4 Test Di	7/22 ata 36 Gas De	³² Casin	g & Tubin 9 5/8 7 5 1/2 2 3/8	Test Date (21/2003) 3 Water	266 38 Te	Depth S. 318' 2722' 67-310 3081' st Length	0', th 3'	Tbg. Press 0 45 AOF	213 846 ure	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with	2 1/4 3/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the rules of the informa	Casin 32 Casin livery Date Oil ne Oil Consei	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003	266 38 Te	Depth S. 318' 2722' 67-310 3081' st Lengt	0', th 3'	Tbg. Press	213 846 ure	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my	2 1/4 3/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the rules of the informa	livery Date Oil ne Oil Conser	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003) Water ision have been	266 38 Te	Depth S. 318' 2722' 67-310 3081' st Length	0', th 3'	Tbg. Press 0 45 AOF	213 846 ure	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with	2 1/4 3/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the rules of the informa	Casin 32 Casin livery Date Oil ne Oil Consei	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003) Water ision have been	266 38 Te	Depth S. 318' 2722' 67-310 3081' st Length	0', th 3'	Tbg. Press 0 45 AOF	213 846 ure	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name.	2 1/4 3/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the rules of the informa	livery Date Oil ne Oil Conser	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003) Water ision have been	266 38 Te	Depth S 318' 2722' 67-310 3081' st Length	0', th 3'	Tbg. Press 0 45 AOF	213 846 ure Divisio	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name. Peggy Cole	2 1/4 3/4 Test D Oil ize ify that the and that the	ata 36 Gas De 42 the rules of the informa	livery Date Oil ne Oil Conser	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003) Water ision have been	26d 38 Te 4 T Approved by	Depth S. 318' 2722' 67-310' 3081' st Length 4' Gas STM	or oil cons	Tbg. Press 0 45 AOF ERVATION AS IMSPECI	213 846 ure Divisio	40 Csg. Pressure SI 77 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name.	2 1/4 3/4 1 Test D ize ify that the and that the sowledge Selfe.	ata 36 Gas De 42 The rules of the informate and belie	livery Date Oil ne Oil Conser	9 5/8 7 5 1/2 2 3/8 37 7/ 4	Test Date (21/2003) Water ision have been	266 38 Te 4 T	Depth S. 318' 2722' 67-310' 3081' st Length 4' Gas STM	or oil cons	Tbg. Press 0 45 AOF	213 846 ure Divisio	40 Csg. Pressure SI 77 46 Test Method Flowing	