

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1302 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

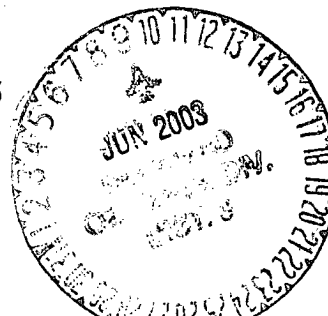
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGWD Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Gutierrez Gas Com				Well Number 1		API Number 30-045-60258		
UL B	Section 04	Township 29N	Range 09W	Feet From The 990	North/South Line North	Feet From The 1650	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 08/30/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 09/19/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

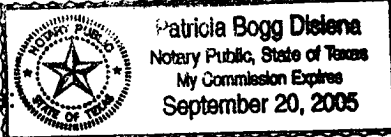
V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 4, 2003

SUBSCRIBED AND SWORN TO before me this 04 day of June, 2003.

My Commission expires:  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 9-19, 2002.

Signature District Supervisor <u>Charles H. ...</u>	OCD District <u>AZTEC III</u>	Date <u>6-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-045-60258
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: Gutierrez Gas Com
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter B 990 feet from the North line and 1650 feet from the East line
Section 4 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5611' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: Add Perfs in Mesaverde <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/30/2002 MIRUSU. NDWH. NU BOPs. TOH w/TBG. TIH W/CIBP & set @ 4430'. RU & run GR log. RU & perf 1st stage @ 4140', 4146', 4152', 4168', 4178', 4188', 4225', 4250', 4256', 4265', 4286', 4292' 4296', 4318', 4350', 4353', 4407', 4413'. RU & frac 1st stage w/80,375# 16/30 Brady Sand, 70% Quality foam & N2. RU & flowback thru 1/4" choke for 18 hrs. Upsized choke to 1/2" & flowed back 18 hrs. SI well. RU & TIH w/CIBP & set @ 3850'. Loaded hole w/2% KcL WTR & pressure tested to 2500#. Test OK. RU & perf 2nd stage @ 3266', 3400', 3466', 3538', 3613', 3668', 3730', 3773', 3798'. RU & frac 2nd stage 253,247# 16/30 Brady Sand, 70% Quality foam & N2. RU & flow back well thru 1/4" choke for 14 hrs. Upsized to 1/2" choke & continued flow back for 36 hrs. SI well. TIH & tag fill @ 3670'. Well unloading thick foam. SI well. Install 1/2" choke & flow back to clean out. TIH & tag fill @ 3650' C/O to CIBP set @ 3850'. DO CIBP. TIH & tag fill @ 4230'. C/O to CIBP set @ 4430'. PU above perfs & flow back well thru 3/4" choke for 9.5 hrs. TIH & tag fill @ 4400'. C/O to CIBP set @ 4230'. DO CIBP. Circ hole clean. TIH & tag fill @ 4642'. C/O to PBTD @ 4688'. Circ clean. Install 3/4" choke & flow back well w/watchman for 12 hrs. TIH & tag fill @ 4668'. Circ clean. Flow back well for 2 hrs. TIH & tag 0 fill. TOH. TIH w/2 3/8" prod TBG & land @ 4640'. ND BOPs. NUWH. 09/19/2002 RDMOSU. Rig Released @ 1200 hrs.

Well returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/23/2002
Type or print name Mary Corley Telephone No. 281-366-4081
(This space for State use)
APPROVED BY _____ TITLE _____ DATE SEP 24 2002

GUTIERREZ GAS COM **1 API:** **30-045-60258**
BP AMERICA PRODUCTION COMPANY
T29N **R09W** **Sec 4** **San Juan County**

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	23	4291	0	31
February	10	3681	0	28
March	7	4057	0	31
April	0	3832	0	30
May	0	3085	0	31
June	0	2930	0	30
July	0	3245	0	31
August	0	3204	0	31
September	0	3386	0	30
October	0	3419	0	31
November	2	3199	0	30
December	3	3552	0	31
Total	45	41881	0	365

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	2	3377	0	31
February	11	3000	0	28
March	0	3365	0	31
April	1	2950	0	30
May	0	2081	35	31
June	15	3124	0	23
July	0	3023	80	31
August	115	3414	0	12
September	24	1903	45	12
October	20	6953	40	31
November	40	6705	122	30
December	49	6254	81	31
Total	277	46149	403	321

