

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
815' FSL, 1180' FWL, Sec.27, T31N, R8W, NMPM

5. Lease Number
SF-079037

6. If Indian, All. or Tribe Name

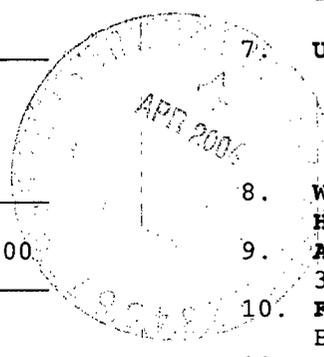
7. Unit Agreement Name

8. Well Name & Number
Hale 350

9. API Well No.
30-045-27648

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

070 Farmington, NM
2004 APR 14 PM 2:31

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed *Tammy Williams* Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCGD

BURLINGTON
RESOURCES
San Juan Division - Intranet Well Information System
(DIMS)

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: HALE #350

LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	03/26/2004 06:00	07:00	1.00		PREWRK	SRIG a	N CREW TRAVEL
1 (LWK)	03/26/2004 07:00	07:15	0.25		PREWRK	SAFE a	N HSM - RU/ RD
1 (LWK)	03/26/2004 07:15	09:00	1.75		PREWRK	WAIT a	N WAIT ON LEASE OPERATOR TO START PUMPING UNIT
1 (LWK)	03/26/2004 09:00	10:30	1.50		PREWRK	MIMO a	N RDMO TO HALE 350
1 (LWK)	03/26/2004 10:30	12:00	1.50		MIRU	RURD a	N MIRU/SU AND EQUIP
1 (LWK)	03/26/2004 12:00	12:30	0.50		OBJECT	NUND a	N N/D HH
1 (LWK)	03/26/2004 12:30	13:00	0.50		OBJECT	PRES a	N P/T TBG (P/T TO 500 PSI @ 15 MIN (HELD)
1 (LWK)	03/26/2004 13:00	14:00	1.00		OBJECT	TRIP a	N TOO H W/ RODS (WINDY) W/ 2"X1 1/2X 14' RHAC-Z INSERT PUMP, 3-1 1/4" K- BARS, 122-3/4"PLAIN RODS, 1-6'X3/4", (NOTE 3/4"X 2' AND 3/4"X 4' RODS SUBS REPORTED TO BE IN WELL , WERE NOT IN WELL) AND 1 1/4"X 22' POLISH ROD W/ 1 1/2"X 10' P/R LINER (POLISH ROD BENT, L/D P/ ROD , P/ R LINER AND STUFFING BOX - WILL REPLACE)
1 (LWK)	03/26/2004 14:00	15:00	1.00		OBJECT	RURD a	N CHANGE HANDLING EQUIPMENT
1 (LWK)	03/26/2004 15:00	16:00	1.00		OBJECT	NUND a	N ND/ WH , NU/BOP (HAD TO CUT BOLTS TO GET W/H OFF)
1 (LWK)	03/26/2004 16:00	16:30	0.50		OBJECT	TRIP a	N TIH CHECK FOR FILL (NO FILL)

1 (LWK)	03/26/2004 16:30	17:00	0.50		OBJECT	SHDN a	N	SWI / SDF/ WE (HIGH WIND)
2 (LWK)	03/29/2004 06:00	07:00	1.00		PREWRK	SRIG a	N	CREW TRAVEL
2 (LWK)	03/29/2004 07:00	07:15	0.25		PREWRK	SAFE a	N	HSM - FIRE EXTINGUISHERS
2 (LWK)	03/29/2004 07:15	08:00	0.75		OBJECT	BLOW a	N	BWD - SIP - 50 PSI
2 (LWK)	03/29/2004 08:00	09:00	1.00		OBJECT	TRIP a	N	TOOH L/D BHA
2 (LWK)	03/29/2004 09:00	10:00	1.00		OBJECT	TRIP a	N	TIH W/ NEW BHA
2 (LWK)	03/29/2004 10:00	10:30	0.50		OBJECT	RURD a	N	LAND WELL 100 JTS 2 3/8" J-55, 4.7# EUE 8 RD TBG IN WELL SN/SA - 3148', EOT/SA- 3178', C/S SEPERATOR/ SA - 3166'
2 (LWK)	03/29/2004 10:30	11:00	0.50		OBJECT	PRES a	N	CHECK SECONDARY SEAL, PUMP PLASTIC- TEST TO 1500 PSI- OK, REPLACE SEAL ON DONUT
2 (LWK)	03/29/2004 11:00	11:30	0.50		OBJECT	NUND a	N	ND/ NU
2 (LWK)	03/29/2004 11:30	12:30	1.00		OBJECT	RURD a	N	CHANGE HANDLING EQUIP& R/D FLOOR
2 (LWK)	03/29/2004 12:30	13:30	1.00		OBJECT	TRIP a	N	SURF TEST PUMP & TIH W/ RODS, SPACE OUT PU TIH W/ 2"X1 1/2"X 14' RHAC-Z INSERT PUMP, 3-1 1/4" K- BARS,1- 3/4" X 25' M/G ROD, 121- 3/4" PLAIN RODS, 1-6' X 3/4", 1-4' X 3/4" ROD SUBS AND (NEW 1 1/4"X 22' POLISH ROD W/ 1 1/2" X 10' P/R LINER, AND NEW INJECTA- PAK STUFFING BOX
2 (LWK)	03/29/2004 13:30	14:00	0.50		OBJECT	PRES a	N	P/T - 500 PSI, L/S - 500 PSI ,CHECK PUMP ACTION
2 (LWK)	03/29/2004 14:00	14:30	0.50		OBJECT	NUND a	N	NU/ HH
2 (LWK)	03/29/2004 14:30	18:00	3.50		RDMO	RURD a	N	RIG DOWN MOVE OFF & WAIT ON TRUCKS WELL SUMMARY AS FOLLOWS; RDMO TO HALE 350, MIRU/SU AND EQUIP, N/D HH, P/T TBG (P/T TO 500 PSI @ 15 MIN (HELD), TOOH W/ RODS (WINDY) PUMP STUCK IN OPEN POSITION, CHANGE HANDLING EQUIPMENT, ND/ WH , NU/BOP (HAD TO CUT BOLTS TO GET W/H OFF) TIH CHECK FOR FILL (NO FILL) TOOH L/D BHA, TIH W/ NEW BHA, 100 JTS TBG IN WELL, CHECK SECONDARY SEAL, PUMP PLASTIC- TEST TO 1500 PSI- OK, REPLACE SEAL ON DONUT, SURF TEST PUMP & TIH W/ RODS, SPACE OUT, P/T, NU/ HH, TWO/ PROD & RLSE RIG @ 1800 HRS 3/29/2004 ,LEASE OPER PRESENT (NOTE - 1- 3/4"X 4' AND 1-3/4" X 2' ROD SUBS THAT WERE SUPPOSED TO BE IN WELL, WERE NOT)