District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well											
Operator name & address OGRID Number											
	NERGY			17.4		·		Q 5 167067			
	2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401										
		, INIVI 0/40	<i>,</i>				Phone				
	Contact Party DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090										
	Property Name Well Number API Number										
	ORRIS GAS COM B 1 30-045-06712										
UL.	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County			
D	10	27N	10W	1190	NORTH	1190	WEST	SAN JUAN			
II Workovor											
II. Workover Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):											
	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 7/16/02										
7/18/02			B/	ASIN DAKOTA							
III.	Attach	a descripti	on of the	e Workover Proc	edures performe	ed to increase pr	oduction.				
IV.	Attach	a production	on declir	ne curve or table	showing at least	twelve months	of production pr	ior to the workover and at			
			s of pro	duction following	the workover re	flecting a positiv	e production inc	rease.			
V	AFFID/			······································							
	State o	f <u>NEW N</u>	<u> MEXICO</u>)							
) ss.							
		of <u>SAN J</u>), , <u>, , , , , , , , , , , , , , , , , </u>							
		RIN STEE			st duly sworn, up		t tha abaya rafa	ranged Wall			
	1.			r, or authorized r				asonably available for this			
	2.	Well.	aue, or c	aused to be mad	de, a diligerii sea	irch of the produ	ction records re	asoliably available for this			
	3.		et of m	knowledge this	application and	the data used to	nrenare the pr	oduction curve and/or table			
	J.			complete and acc		ine data dised it	hichare tric bi	,			
		101 1113 11			Surate.			ا ه. ا			
Signat	ure / /	hui	\mathcal{A}	leed	Title REG	ULATORY SUP	ERVISOR D	eate 6/24/03			
- 10		1 /				V		^			
SUBS	CRIBED	AND SWC	ORN TO	before me this _	day o	f <u>JUNE MY</u> ,	<u>2003</u> .	$/ \setminus$			
	i		5.80			Λ /	ΛL				
		7 9				$\mathcal{A}_{\mathcal{A}}$	W PY	The same of			
					Notary P	ublic/_\/\&	My (1)	The state of the s			
My Commission expires: 9-1-2004											
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI. CERTIFICATION OF APPROVAL:											
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
·	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
	completed on <u>7-/8 2002</u> .										
Signature District Supervisor OCD District Date											
Mark 11/22 A7tec III 6:30-2003											
	, m	<u> </u>									
VII.	DATE C	OF NOTIFIC	CATION 1	O THE SECRETA	ARY OF THE TAX	ATION AND REVI	ENUE DEPARTM	ENT:			

XTO Energy Inc. Well Workover Report MORRIS GAS COM B #1

Objective: Compressor Upgrade

7/16/2002: Disconn & moved WH screw comp fr/the Morris CDP to the Martin Gas Com B #1E. Rebuilt comp pad & set WH screw comp fr/the Martin Gas Com B #1E. Conn comp suc, disch & scrubber dump lines. SDFN. (Surf cmgl w/CM Morris A #1.)

7/17/2002: SITP 75 psig, SICP 70 psig. Std WH screw comp @ Morris CDP & RWTP @ 2:30 p.m., 7/16/02. (Surf cmgl w/CM Morris A #1.)

7/18/2002: F. 1, 0, 85 MCF, FTP 55 psig, SICP 70 psig, , LP 8 psig, SP 8 psig, DP 155 psig, 24 hrs. (Surf cmgl w/CM Morris A #1 Prep comp for start up. SITP 75 psig, SICP 70 psig. Std WH screw comp @ Morris CDP & RWTP @ 2:30 p.m., 7/16/02. (Surf cmgl w/CM Morris A #1.) tbg. SWI. SDFN. 10 BLWTR.

HOME | PETROLEUM DATA | NEWS | MARKETPLACE |

PTTC PRRC NM-TECH NMBGMR



COUNTY

NYMEX LS Crude Navajo WTXI

\$27.00

Henry Hub Updated 6/19/2003

OCD LOG & WELL FILES

View Data

GENERAL

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

OPERATOR | POOL

LOCATION

Download: HTTP

Well: MORRIS GAS COM B No.: 001

Operator: XTO ENERGY, INC.

API: 3004506712 Township: 27.0N Range: 10W

Section: 10 Unit: D

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1 Accumulated: Oil: 2932 (BBLS) Gas: 284656 (MCF)

Water: 772 (BBLS) Days Produced: 3720 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2675	0	31	0	2675
February	0	2120	0	28	0	4795
March	12	1657	0	31	12	6452
April	0	1969	0	30	12	8421
May	0	1657	0	31	12	10078
June	0	1527	0	30	12	11605
July	0	2588	0	31	12	14193
August	0	1926	\ 0	31	12	16119
September	0	1033	10	30	12	17152
October	0	342	0	BAND	12	17494
November	0	164 /	0 ,		12	17658
December	0	2242	0 / m/	(31 V	12	19900
Total	12	19900	012 146	365		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

			1			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1268	0	31	12	21168
February	0	1605	0	28	12	22773
March	0	1729	0	31	12	24502
April	0	671	0	30	12	25173
May	0	1474	0	31	12	26647
June	0	2481	55	30	12	29128
July	0	2632 _	0	31	12	31760
August	3	2800 🦳	0	31	15	34560

ONGARD Data -		SV	• •	z mos. of	the proof		Page 2 of 2
	September	2	2849	20 113	30	17	37409
	October	0	2545	80 /	31	17	39954
	November	0	1409	0	30	17	41363
	December	0	1129	0	31	17	42492
	Total	5	22592	135	365		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu