District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

SUBMIT ORIGINAL

TO APPROPRIATE

DISTRICT OFFICE

PLUS 2 COPIES

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operate	or and We	11					V.	71.	\(\sigma_{\sigma}\)	
Operator name & address									CENIO BURDET		
I. Operator and Well Operator name & address XTO ENERGY INC.									167067		
2700 FARMINGTON AVE, SUITE K-1											
FARMINGTON, NM 87401											
	Contact Party DARRIN STEED, REGULATORY SUPERVISOR Phone (505) 324-1090										
Property Name Well Number API Number											
		AL GAS COM K 1 30-045-20264								30-045-20264	
UL	Section	Township	Range	Feet From The	North/South Line Feet From The East/West Line County						
D	07	27N	12W	1170	NORTH 930 WEST SAN JUAN					SAN JUAN	
II.	Workov orkover Co		Drovious	Draducing Deal(s) (Dring to Madagas						
7/2/02		mmencea:	Previous	Producing Pool(s) (Prior to workover):						
	orkover Co	npleted:	BA	ASIN DAKOTA							
7/5/02											
Ш.					edures performe						
IV.										ior to the workover and at	
			s of pro	duction following	the workover re	flecting	g a positiv	e produ	iction inc	crease.	
V	AFFIDA										
	State o	f <u>NEW N</u>	<u> MEXICO</u>								
	Carrati	of CANLI	2 1 A B I) ss. `							
		of <u>SAN J</u> RIN STEE)	eat duly aveara		th states:				
	1.				st duly sworn, up epresentative of				ovo rofo	renced Well	
	2.									asonably available for this	
	4	Well.	ado, or c	adsed to be ma	ac, a unigent see	11 (11 (1	are prode	CHOITIC	.0014316	asonably available for this	
	3.		est of my	knowledge, this	application and	the da	ata used to	o prepai	e the pr	oduction curve and/or table	
				complete and ac				- pp	p.	^ •	
Signature warm Title REGULATORY SUPERVISOR Date 6/24/03											
SUBSCRIBED AND SWORN TO before me this 24th day of JUNE 19 2003											
$\Lambda / \Lambda = \Lambda =$											
Notary Dukling () Holling () Holling () Holling											
My Commission expires: 9-1-2004											
Wy Commission expires. <u>9-1-2004</u>											
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI.											
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										

OCD District

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

completed on 7-5-

Signature District Supervisor

PTTC PRRC NM-TECH NMBGMR



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NYMEX LS Crude Navajo WTXI

Henry Hub

\$30.65 \$26.75

\$5.8€

Updated 6/20/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: FEDERAL GAS COM K No.: 001

Operator: XTO ENERGY, INC.

API: 3004520264 Township: 27.0N Range: 12W

Section: 7 Unit: D

Land Type: F County: San Juan Total Acreage: 227.2

Number of Completion with Acreage: 1 Accumulated:

Oil: 656 (BBLS) Gas: 330110 (MCF)

Water: 527 (BBLS) Days Produced: 3684 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	1234	0	31	7	1234
February	8	2299	0	28	15	3533
March	6	2271	0	31	21	5804
April	3	1820	0	30	24	7624
May	6	1923	0	31	30	9547
June	1	1690	25 74 m	28	31	11237
July	0	2098	0	13100 L	31	13335
August	0	2159	0.4.05.4	31	31	15494
September	0	2046	2 your	\$ 0	31	17540
October	3	2212	25	n \$1	34	19752
November	0	2298	2014 MV	30	34	22050
December	0	2147	200	31	34	24197
Total	34	24197	25	363		•
		()				

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

		1				
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2144	0	31	34	26341
February	2	1750	0	28	36	28091
March	0	1944	0	31	36	30035
April	0	2651	80	30	36	32686
May	3	3732	0	31	39	36418
June	0	3312	0	29	39	39730
July	5	2388	0	31	44	4211,8
August	1	3253	80	31	45	45371

2 mos. The I								
September	6	3169	280717	9 Soul	51	48540		
October	8	2971	0212	31	59	51511		
November	2	2564	80	30	61	54075		
December	2	2898	0	31	63	56973		
Total	29	32776.	320	364				

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc. Well Workover Report FEDERAL GAS COM K #1

Objective: Compressor Install

7/2/2002: Built new comp pad & set XTO WH screw comp. Built comp suc & disch manifolds. Beg digging suc & disch line ditches fr/comp to sep. SDFN.

7/3/2002: Compl digging suc & disch line ditches. Inst & conn welded 3" S40 FB pipe suc line & welded 2" S40 FB disch line fr/comp to sep comp manifold. Backfilled ditches. Inst comp scrubber dump line to pit tnk & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. SITP 110 psig, SICP 112 psig. Std screw comp & RWTP @ 4:30 p.m., 7/3/02.