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PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude ---
Navajo WTXI \$27.00
Henry Hub ---
Updated 6/19/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

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Well: SULLIVAN A No.: 001E
Operator: XTO ENERGY, INC.
API: 3004524498 **Township:** 29.0N **Range:** 11W
Section: 25 **Unit:** M
Land Type: F **County:** San Juan **Total Acreage:** 480
Number of Completion with Acreage: 2
Accumulated:
Oil: 157 (BBLS) **Gas:** 8324 (MCF)
Water: 2291 (BBLS) **Days Produced:** 2247 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	0	0	0	0		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	24	0	0	0	24	0
February	0	0	0	0	24	0
March	0	0	0	0	24	0
April	0	0	0	0	24	0
May	0	0	0	0	24	0
June	0	0	0	0	24	0
July	0	0	0	0	24	0
August	0	0	0	0	24	0
September	0	0	0	0	24	0

October	0	0	0	0	24	0
November	0	0	0	0	24	0
December	0	0	0	0	24	0
Total	24	0	0	0		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	24	0	0	0	48	0
February	0	0	0	0	48	0
March	0	0	0	0	48	0
April	0	0	0	0	48	0
May	0	0	0	0	48	0
June	0	0	0	0	48	0
July	0	0	0	0	48	0
August	0	0	0	0	48	0
September	0	0	0	0	48	0
October	0	0	0	0	48	0
November	0	0	0	0	48	0
December	0	0	0	0	48	0
Total	24	0	0	0		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	48	0
February	0	0	0	0	48	0
March	0	0	0	0	48	0
April	0	0	0	0	48	0
May	0	0	0	0	48	0
June	0	0	0	0	48	0
July	0	0	0	0	48	0
August	0	0	0	0	48	0
September	0	0	0	0	48	0
October	0	0	0	0	48	0
November	0	0	0	0	48	0
December	0	0	0	0	48	0
Total	0	0	0	0		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	48	0
February	0	0	0	0	48	0
March	0	0	0	0	48	0
April	0	0	0	0	48	0
May	0	0	0	0	48	0
June	0	0	0	0	48	0
July	0	0	0	0	48	0
August	0	0	0	0	48	0
September	0	0	0	0	48	0
October	0	0	0	0	48	0
November	0	0	0	0	48	0

December	0	0	0	0	48	0
Total	0	0	0	0		

Pool Name: ~~OTERO CHACRA~~ (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	48	0
February	0	0	0	0	48	0
March	0	0	0	0	48	0
April	0	0	0	0	48	0
May	0	0	0	0	48	0
June	0	0	0	0	48	0
July	0	0	0	0	48	0
August	0	0	0	0	48	0
September	0	0	0	0	48	0
October	0	0	0	0	48	0
November	0	0	0	0	48	0
December	0	0	0	0	48	0
Total	0	0	0	0		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	48	0
February	0	0	0	0	48	0
March	0	0	0	0	48	0
April	0	0	0	0	48	0
May	0	0	0	0	48	0
June	0	0	0	0	48	0
July	0	849	359	29	48	849
August	0	700	287	31	48	1549
September	0	619	144	30	48	2168
October	0	571	215	31	48	2739
November	0	620	287	30	48	3359
December	10	616	287	27	58	3975
Total	10	3975	1579	178		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	58	3975
February	0	0	0	0	58	3975
March	0	0	0	0	58	3975
April	17	0	0	0	75	3975
May	0	0	0	0	75	3975
June	0	0	0	0	75	3975
July	0	0	0	0	75	3975
August	0	0	0	0	75	3975
September	0	0	0	0	75	3975
October	0	0	0	0	75	3975
November	0	0	0	0	75	3975
December	0	0	0	0	75	3975
Total	17	0	0	0		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	75	3975
February	0	0	0	0	75	3975
March	0	0	0	0	75	3975
April	0	0	0	0	75	3975
May	0	0	0	0	75	3975
June	0	0	0	0	75	3975
July	0	77	0	29	75	4052
August	0	80	33	31	75	4132
September	0	71	16	30	75	4203
October	0	66	25	31	75	4269
November	0	72	33	30	75	4341
December	0	71	33	27	75	4412
Total	0	437	140	178		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	721	215	24	80	5133
February	12	759	144	27	92	5892
March	2	951	72	31	94	6843
April	0	0	0	0	94	6843
May	0	0	0	0	94	6843
June	0	0	0	0	94	6843
July	0	0	0	0	94	6843
August	0	0	0	0	94	6843
September	0	0	0	0	94	6843
October	0	0	0	0	94	6843
November	0	0	0	0	94	6843
December	0	0	0	0	94	6843
Total	19	2431	431	82		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	82	25	24	94	6925
February	0	88	16	27	94	7013
March	0	108	8	31	94	7121
Total	0	278	49	82		

XTO Energy Inc.
Well Production Restoration
SULLIVAN A # 1E

Objective: Install Separator & Pumping Unit

5/4/02: Built sep pad & set. 16" x 6', 1,000 psig WP, 2ph, vert high press side / 30" x 10', 125 psig WP, 3ph, horiz low press side HLP sep w/500 MBTU . Conn sep gas, oil & wtr dump lines to existing lines. Ditched in new auto cables fr/RTU to WH, sep ck & vent, stock & pit tnks. Conn end devices & termin cables in RTU.

6/19/02: Leveled ppg ut pad & set new 8' x 28' x 14" cmt ppg unit base. MI & set PPS C114B-169R-54 ppg ut w/24" gearbox sheave fr/XTO stock & C-66 gas eng Inst 2.25" E hub & 8" eng sheave w/3 C-195 belts.

7/3/02: MIRU serv rig. SITP 125 psig. SICP 250 psig. Blew well dwn. ND WH. NU BOP. TOH w/2-3/8" prod tbg. LD NC. PU 2-7/8" x 30' slotted OPMA jt. Std TIH w/2-3/8" tbg. SWI. SDFN.

7/4/02: Blew well dwn. Fin TIH w/prod tbg as follows: 2-7/8" x 30' slotted OPMA jt w/2-3/8" top conn, 2-3/8" SN, 7 jts 2-3/8" tbg w/beveled collars, 4-1/2" x 2-3/8" TAC & 198 jts 2-3/8" tbg w/beveled collars. ND BOP. Set TAC w/10 pts tension. NU WH. EOT landed @ 6,341'. SN @ 6,310'. TAC @ 6,090'. CH perfs fr/2,754' - 2,868'. DK perfs fr/6,195' - 6,402'. Junk @ 6,366'. PBDT @ 6,420'. PU & TIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/ 3/4" x 6' GA, RHBO, spiral rod guide, lift sub, 12 - 7/8" rods 249 - 3/4" rods, 1 - 4' x 3/4" pony rod & 1-1/4" x 16 PR w/1-1/2" x 8' liner. Loaded tbg w/20 BW & press to 500 psig. Held OK. Chk'd PA. OK. HWO. NU tbg & csg lines on WH. Std ppg ut. RWTP ppg @ 6 x 64" SPM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM03561
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM076111
8. Well Name and No. SULLIVAN A 1E
9. API Well No. 30-045-24498
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T29N R11W SWSW 990FSL 810FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/02 - 4/16/02: Moved in completion rig. Installed BOP. TOH w/2-3/8" tbg (CH/MV short string). TOH w/2-3/8" tbg (DK long string). TIH w/packer fishing tool. Milled over Baker Model D packer at 4,500'. TOH w/Model D packer. Set CIBP @ 4,620'. Set cement retainer @ 3,892'. Could not pump into MV perfs more than 0.5 BPM. Drlid out cement retainer @ 3,892'. Ran bit & scraper through MV perfs. Set cement retainer @ 3,892'. Acidized MV perfs w/750 gals 15% HCl acid. Established injection rate into MV perfs @ 2 BPM. Sqzd MV perfs 4,070'-4,308' w/224 sacks Class G cement + additives (mixed @ 15.8 ppg & 1.18 cu-ft/sx). Drlid out cement retainer @ 3,892'. Drlid out hard cement fr/3,892'-4,308'. Pressure tested squeezed MV perfs to 500 psig for 30 minutes. Held OK. Drlid out CIBP @ 4,620'. Cleaned out fill to 6,366'. TIH w/2-3/8" tbg. Removed BOP. Landed tbg @ 6,295'. CH perfs: 2,754'-2,868'. DK perfs: 6,195'-6,402'. PBTd 6,430'. Swabbed well. Moved off completion rig.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11816 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/18/2002 ()

Name (Printed/Typed) RAY MARTIN

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11816 that would not fit on the form

32. Additional remarks, continued

Well now downhole commingled CH/DK. MV perms are abandoned.