District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 District 11 - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr.

Santa Fe, NM 87505

VI.

New Mexico

Energy Minerals and Natural Resources Department 12526272

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Revised June 10, 2003

SUBMIT ORIGINAL **PLUS 2 COPIES** O APPROPRIATE STRICT OFFICE

Form C-139

| | Operat | or and We | | ICATION FOI | RPRODUCT | ION RE | SIOR | AHQ | N PRO | JECI 37 |
|--|---------------------------------------|------------------------|---|---------------------------------------|---|--------------------------------------|-----------------------------|----------------------|------------------------|---|
| | rator name | & address | | | | | | - | OSFEE N | in the co |
| | D ENERG | | VFNUF | SUITE K-1 | | | | | | 167067 |
| FAF | RMINGTO | N, NM 87 | | | | | | | | |
| | tact Party | ED REG | | RY SUPERVISO | R | | | | Phone | (505) 324-1090 |
| | erty Name | LLD, INLO | OLATOI | | • | | Well Nu | mber | API Numb | per |
| SULLIVAN A 1E UL Section Township Range Feet From The North/South Line Feet From The East | | | | | | | (| | 30-045-24498 | |
| M | Section 25 | Township 29N | Range 11W | Feet From The 990 | North/South Line SOUTH | 810 | om The | WES | West Line ST | SAN JUAN |
| 1 | | nd Product | | | | | | | | |
| | vious Produ SAVERD | cing Pool(s) | (If change | in Pools): | | | | | | |
| 5/4 | Production 02 - 7/4/ | Restoration 02 | | | 7 | ate Well R /4/02 | | | tion: | |
| | cribe the pro | | return the | well to production (| Attach additional inf | ormation if | necessary | '): | | |
| и . | Identify | the period | ths prior | to restoring pro- | duction: | Vell had t | hirty (30 | | | roduction for the twenty-four |
| Rec | | | | nan 30 days during 2 | | 7D | | | Month/Year JANUARY, | (Beginning of 24 month Period): 2000 |
| | | | _ | it well was plugg r's Monthly Repo | | XD produ | iction da | " | | (End of 24 month period): |
| IV. | Affidav | rit: | ······································ | | | | | | July, 2002 | |
| E-n | Cour 1. 2. 3. 4 nature | I am the I have To the | N JUAN RRIN ST le Opera persona best of i |) ss.) | he facts contain his application is Title REG | e of the C ed in this s comple | Operator, Applica te and co | of the tion. orrect. | SOR Dat | eferenced Well. The: JUNE , 2003 Market Land Land Land Land Land Land Land Land |
| My | Commiss | sion expire | s: 9/1 | /2004 | | | | _ | | |
| V. | CERTI This Ap Division | FICATION plication is | OF API hereby a e Secreta | pproved and the a ry of the Taxation | above-referenced | epartment | | | and certif | storation Project. By copy hereof, the ies that production was restored on: |
| | Man | li H | ee- | • | 12 | TEC | 111 | - | 6-30 | 7 - 2007 |

PTTC PRRC NM-TECH **NMBGMR**



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NYMEX LS Crude Navajo WTXI

Henry Hub

\$27.00

Updated 6/19/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: SULLIVAN A No.: 001E

Operator: XTO ENERGY, INC.
API: 3004524498 Township: 29.0N Range: 11W
Section: 25 Unit: M
Land Type: F County: San Juan Total Acreage: 480

Number of Completion with Acreage: 2

Accumulated:

Oil: 157 (BBLS) Gas: 8324 (MCF)

Water: 2291 (BBLS) Days Produced: 2247 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 0 | 0 | 0 | 0 | 0 |
| February | 0 | 0 | 0 | 0 | 0 | 0 |
| March | 0 | 0 | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | . 0 | 0 |
| July | 0 | 0 | 0 | 0 | 0 | 0 |
| August | 0 | 0 | 0 | 0 | 0 | 0 |
| September | 0 | 0 | 0 | 0 | 0 | 0 |
| October | 0 | 0 | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | | |

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 24 | 0 | 0 | 0 | 24 | 0 |
| February | 0 | 0 | 0 | 0 | 24 | 0 |
| March | 0 | 0 | 0 | 0 | 24 | 0 |
| April | 0 | 0 | 0 | 0 | 24 | 0 |
| May | 0 | 0 | 0 | 0 | 24 | 0 |
| June | 0 | 0 | 0 | 0 | 24 | 0 |
| July | 0 | 0 | 0 | 0 | 24 | 0 |
| August | 0 | 0 | 0 | 0 | 24 | 0 , |
| September | 0 | 0 . | 0 | 0 | 24 | 0 |

| ! | * | | | | | |
|---|---------------------------------|------------------------------|---|--|--|---------------------------------|
| October | 0 | 0 | 0 | 0 | 24 | 0 |
| November | 0 | 0 | 0 | 0 | 24 | 0 |
| December | 0 | 0 | 0 | 0 | 24 | 0 |
| Total | 24 | 0 | 0 | 0 | 27 | |
| r Ota, | 27 | | · · | · · | | |
| Pool Name: | OTERO CHA | CRA (GAS) | | | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| January | 24 | 0 | 0 | 0 | 48 | 0 |
| February | 0 | 0 | 0 | 0 | 48 | 0 |
| March | 0 | 0 | 0 | 0 | 48 | 0 |
| April | 0 . | 0 | 0 | 0 | 48 | 0 |
| May | 0 | 0 | 0 | 0 | 48 | 0 |
| June | 0 | 0 | 0 | 0 | 48 | 0 |
| July | 0 | 0 | 0 | 0 | 48 | 0 |
| August | 0 | 0 | 0 | 0. | 48 | 0 |
| September | 0 | 0 | 0 | 0 | 48 | 0 |
| October | 0 | 0 | 0 | 0 | 48 | 0 |
| November | 0 | 0 | 0 | 0 | 48 | 0 |
| December | 0 | 0 | 0 | 0 | 48 | 0 |
| Total | 24 | 0 | 0 | 0 | | |
| · · | | OTA (PRORA | TED GAS) | | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| January | 0 | 0 | 0 | 0 | 48 | 0 |
| February | 0 | 0 | 0 | 0 | 48 | 0 |
| March | 0 | 0 | 0 | 0 | 48 | 0 |
| April | 0 | 0 | 0 | 0 | 48 | 0 |
| May | 0 | 0 | 0 | 0 | 48 | 0 |
| June | 0 | 0 | 0 | 0 | 48 | 0 |
| July | 0 | 0 | 0 | 0 | 48 | 0 |
| August | 0 . | 0 | 0 | 0 | 48 | 0 |
| September | 0 | 0 | 0 | 0 | 48 | 0 |
| October | 0 | 0 | 0 | 0 | 48 | 0 |
| November | 0 | 0 | 0 | 0 | 48 | 0 |
| December | 0 | 0 | 0 | 0 | 48 | 0 |
| Total | 0 | | | _ | | |
| | | 0 | 0 | 0 | | |
| Pool Name: | BLANCO-ME | _ | PROPATED GAS | | | |
| Pool Name: | BLANCO-ME Oil(BBLS) | ESAVERDE (F | PRORATED GAS | | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| | | _ | | 5) | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| Month | Oil(BBLS) | SAVERDE (F | PRORATED GAS | S) Days Produced | | |
| Month January | Oil(BBLS) | Gas(MCF) | PRORATED GAS Water(BBLS) 0 | Days Produced | 48 | 0 |
| Month January February | Oil(BBLS) 0 0 | Gas(MCF) 0 | PRORATED GAS Water(BBLS) 0 0 | Days Produced 0 0 | 48 48 | 0 |
| Month January February March | Oil(BBLS) 0 0 0 | Gas(MCF) 0 0 | PRORATED GAS Water(BBLS) 0 0 0 | Days Produced 0 0 0 | 48 48 48 | 0 0 0 |
| Month January February March April May June | Oil(BBLS) 0 0 0 0 | Gas(MCF) 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 | Days Produced 0 0 0 0 | 48 48 48 48 | 0 0 0 0 |
| Month January February March April May June July | Oil(BBLS) 0 0 0 0 0 0 0 0 | Gas(MCF) 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 | Days Produced 0 0 0 0 0 | 48 48 48 48 48 48 | 0 0 0 0 |
| Month January February March April May June July August | Oil(BBLS) 0 0 0 0 0 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O | 48 48 48 48 48 48 48 | 0 0 0 0 0 |
| Month January February March April May June July August September | Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O O O O | 48 48 48 48 48 48 48 48 | 0 0 0 0 0 0 0 |
| Month January February March April May June July August | Oil(BBLS) 0 0 0 0 0 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O | 48 48 48 48 48 48 48 | 0 0 0 0 0 0 0 |

| December Total | 0 | 0 | 0 | 0 | 48 | 0 |
|---|---|--------------------------------|---|--|--|--|
| Pool Name: ₫ | OTERO CHA | CRA (GAS) | | • | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| January | 0 | 0 | 0 | 0 | 48 | 0 |
| February | 0 | 0 | 0 | 0 . | 48 | 0 |
| March | 0 | 0 | 0 | 0 | 48 | 0 |
| April | 0 | 0 | 0 | 0 | 48 | 0 |
| May | 0 | 0 | 0 | 0 | 48 | 0 |
| June | 0 | 0 | 0 | 0 | 48 | 0 |
| July | 0 | 0 | 0 | 0 | 48 | 0 |
| August | 0 | 0 | 0 | 0 | 48 | 0 |
| September | 0 | 0 , | 0 | 0 | 48 | 0 |
| October | 0 | 0 | 0 | 0 . | 48 | 0 |
| November | 0 | 0 | 0 | 0 | 48 | 0 |
| December | 0 | 0 | 0 | 0 | 48 | 0 |
| Total | 0 | 0 | 0 | 0 | | |
| | | TA (PRORA | | | | |
| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
| January | 0 | 0 | 0 | 0 . | 48 | 0 |
| February | 0 | 0 | 0 | 0 | 48 | 0 |
| March | 0 | 0 | 0 | 0 | 48 | 0 |
| April | 0 | 0 | 0 | 0 | 48 | 0 |
| May | 0 | 0 . | 0 | 0 | 48 | 0 |
| June | 0 | 0 | 0 | 0 | 48 | 0 |
| July | 0 | 849 | 359 | 29 | 48 | 849 |
| August | 0 | 700 | 287 | 31 | 48 | 1549 |
| September | 0 | 619 | 144 | 30 | 48 | 2168 |
| October | 0 . | 571 | 215 | 31 | 48 | 2739 |
| November | 0 | 620 | 287 | 30 | 48 | 3359 |
| December | 10 | 616 | 287 | 27 | 58 | 3975 |
| Total | 10 | 3075 | 1570 | 179 | | |
| Total | 10 | 3975 | 1579 | 178 | | · |
| Pool Name: (| | SAVERDE (F | 1579 PRORATED GAS | | | |
| Pool Name: f | | | | | Accum. Oil(BBLS) | |
| Pool Name: f Month January | BLANCO-ME Oil(BBLS) 0 | SAVERDE (F | PRORATED GAS Water(BBLS) 0 | Days Produced | 58 | 3975 |
| Pool Name: f Month January February | BLANCO-ME Oil(BBLS) 0 0 | Gas(MCF) 0 0 | PRORATED GAS Water(BBLS) 0 0 | Days Produced 0 0 | 58 58 | 3975 3975 |
| Pool Name: f Month January February March | BLANCO-ME Oil(BBLS) 0 0 0 | Gas(MCF) 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 | Days Produced 0 0 0 | 58 58 58 | 3975 3975 3975 |
| Pool Name: f Month January February March April | Oil(BBLS) 0 0 0 17 | Gas(MCF) 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 | Days Produced 0 0 0 0 | 58 58 58 75 | 3975 3975 3975 3975 |
| Pool Name: f Month January February March April May | Oil(BBLS) 0 0 0 17 | Gas(MCF) 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 | Days Produced 0 0 0 0 0 | 58 58 58 75 75 | 3975 3975 3975 3975 3975 |
| Pool Name: If Month January February March April May June | Oil(BBLS) 0 0 17 0 0 | Gas(MCF) 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 | Days Produced 0 0 0 0 0 0 0 | 58 58 58 75 75 75 | 3975 3975 3975 3975 3975 3975 |
| Pool Name: If Month January February March April May June July | Oil(BBLS) 0 0 17 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 | Days Produced O O O O O O O | 58 58 58 75 75 75 75 | 3975 3975 3975 3975 3975 3975 3975 |
| Pool Name: f Month January February March April May June July August | Oil(BBLS) 0 0 17 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O | 58 58 58 75 75 75 75 75 | 3975 3975 3975 3975 3975 3975 3975 3975 |
| Pool Name: f Month January February March April May June July August September | Oil(BBLS) 0 0 0 17 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O O O O | 58 58 58 75 75 75 75 75 75 | 3975 3975 3975 3975 3975 3975 3975 3975 |
| Pool Name: 6 Month January February March April May June July August September October | Oil(BBLS) 0 0 17 0 0 0 0 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O O O O | 58 58 58 75 75 75 75 75 75 | 3975 3975 3975 3975 3975 3975 3975 3975 |
| Pool Name: f Month January February March April May June July August September | Oil(BBLS) 0 0 0 17 0 0 0 0 | Gas(MCF) 0 0 0 0 0 0 0 0 0 0 | PRORATED GAS Water(BBLS) 0 0 0 0 0 0 0 0 0 | Days Produced O O O O O O O O O O O O O | 58 58 58 75 75 75 75 75 75 | 3975 3975 3975 3975 3975 3975 3975 3975 |

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 0 | 0 | 0 | 75 | 3975 |
| February | 0 | 0 . | 0 | 0 | 75 | 3975 |
| March | 0 | 0 | 0 | 0 | 75 | 3975 |
| April | 0 | 0 | 0 | 0 | 75 | 3975 |
| May | 0 | 0 | 0 | 0 | 75 | 3975 |
| June | 0 | 0 | 0 | 0 | 75 | 3975 |
| July | 0 | 77 | 0 | 2 9 | 75 | 4052 |
| August | 0 | 80 | 33 | 31 | 75 | 4132 |
| September | 0 | 71 | 16 | 30 | 75 | 4203 |
| October | 0 | 66 | 25 | 31 | 75 | 4269 |
| November | 0 | 72 | 33 | 30 | 75 | 4341 |
| December | 0 | 71 ' | 33 | 27 | 75 | 4412 |
| Total | 0 | 437 | 140 | 178 | | |

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 5 | 721 | 215 | 24 | 80 | 5133 |
| February | 12 | 759 | 144 | 27 | 92 | 5892 |
| March | 2 | 951 | 72 | 31 | 94 | 6843 |
| April | . 0 | . 0 | 0 | 0 | 94 | 6843 |
| May | 0 | 0 | 0 | 0 | 94 | 6843 |
| June | . 0 | 0 | 0 | 0 | 94 | 6843 |
| July | 0 | 0 | 0 | 0 | 94 | 6843 |
| August | 0 | 0 | 0 | 0 | 94 | 6843 |
| September | 0 | 0 | 0 | 0 | 94 | 6843 |
| October | 0 | 0 | 0 | 0 | 94 | 6843 |
| November | 0 | 0 | 0 | 0 | 94 | 6843 |
| December | 0 | 0 | 0 | 0 | 94 | 6843 |
| Total | 19 | 2431 | 431 | 82 | | |

Pool Name: OTERO CHACRA (GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 82 | 25 | 24 | 94 | 6925 |
| February | 0 | 88 | 16 | 27 | 94 | 7013 |
| March | 0 | 108 | 8 | 31 | 94 | 7121 |
| Total | 0 | 278 | 49 | 82 | | |

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc. Well Production Restoration SULLIVAN A # 1E

Objective: Install Separator & Pumping Unit

5/4/02: Built sep pad & set. 16" x 6', 1,000 psig WP, 2ph, vert high press side / 30" x 10', 125 psig WP, 3ph, horiz low press side HLP sep w/500 MBTU. Conn sep gas, oil & wtr dump lines to existing lines. Ditched in new auto cables fr/RTU to WH, sep ck & vent, stock & pit tnks. Conn end devices & termin cables in RTU.

6/19/02: Leveled ppg ut pad & set new 8' x 28' x 14" cmt ppg unit base. MI & set PPS C114B-169R-54 ppg ut w/24" gearbox sheave fr/XTO stock & C-66 gas eng Inst 2.25" E hub & 8" eng sheave w/3 C-195 belts.

7/3/02: MIRU serv rig. SITP 125 psig. SICP 250 psig. Blew well dwn. ND WH. NU BOP. TOH w/2-3/8" prod tbg. LD NC. PU 2-7/8" x 30' slotted OPMA jt. Std TIH w/2-3/8" tbg. SWI. SDFN.

7/4/02: Blew well dwn. Fin TIH w/prod tbg as follows: 2-7/8" x 30' slotted OPMA jt w/2-3/8" top conn, 2-3/8" SN, 7 jts 2-3/8" tbg w/beveled collars, 4-1/2" x 2-3/8" TAC & 198 jts 2-3/8" tbg w/beveled collars. ND BOP. Set TAC w/10 pts tension. NU WH. EOT landed @ 6,341'. SN @ 6,310'. TAC @ 6,090'. CH perfs fr/2,754' – 2,868'. DK perfs fr/6,195' – 6,402'. Junk @ 6,366'. PBTD @ 6,420'. PU & TIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/ 3/4" x 6' GA, RHBO, spiral rod guide, lift sub, 12 - 7/8" rods 249 - 3/4" rods, 1-4' x 3/4" pony rod & 1-1/4" x 16 PR w/1-1/2" x 8' liner. Loaded tbg w/20 BW & press to 500 psig. Held OK. Chk'd PA. OK. HWO. NU tbg & csg lines on WH. Std ppg ut. RWTP ppg @ 6 x 64" SPM.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| SUNDRY Do not use this abandoned well SUBMIT IN TRIS 1. Type of Well Oil Well Gas Well Oth 2. Name of Operator | | 5. Lease Serial No. NMNM03561 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM076111 8. Well Name and No. SULLIVAN A 1E 9. API Well No. | | | | | |
|---|---|--|---|--|--|--|--|
| XTO ENERGY INC. | Contact: | HOLLY PERKII E-Mail: Holly_Per | | y.com | 30-045-24498 | | |
| 3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401 | | 3b. Phone No. (i Ph: 505.324. Fx: 505.564.6 | 1090 Ext: 402 | | 10. Field and Pool, o BLANCO MES | AVÉRDE * | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description |) | | | 11. County or Parish | , and State | |
| Sec 25 T29N R11W SWSW 9 | | 7 - O - Francis 11 - 1 | | | SAN JUAN CC | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICATE N | ATURE OF 1 | NOTICE, RI | EPORT, OR OTHE | ER DATA | |
| TYPE OF SUBMISSION | | | TYPE O | F ACTION | | | |
| C N CI | ☐ Acidize | ☐ Deepe | n | ☐ Product | ion (Start/Resume) | ☐ Water Shut-Off | |
| ☐ Notice of Intent | ☐ Alter Casing | ☐ Fractu | re Treat | ☐ Reclam | ation | ■ Well Integrity | |
| Subsequent Report ■ | ☐ Casing Repair | ☐ New C | Construction | ☐ Recomp | olete | ☐ Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug a | nd Abandon | andon | | | |
| | ☐ Convert to Injection | ☐ Plug Back ☐ W | | ☐ Water I | Disposal | | |
| 13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for following. ToH w/2-3/8" tbg (DK packer at 4,500'. TOH w/Mode not pump into MV perfs more than 0.5 BPM. Drld out cement retainer @ 3,892'. Ac into MV perfs @ 2 BPM. Sqzinto MV perfs @ 2 BPM. Sqzinto MV perfs @ 2 BPM. Sqzinto MV perfs @ 15.8 ppg & 1.18 cu-ft/sx). Drld out cement retaitested squeezed MV perfs to sout fill to 6,366'. TIH w/2-3/8" 2,754'-2,868'. DK perfs: 6,195 | ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re bandonment Notices shall be fil inal inspection.) completion rig. Installed Et long string). TIH w/packel D packer. Set CIBP @ cement retainer @ 3,892 cidized MV perfs w/750 gad MV perfs 4,070'-4,308' dainer @ 3,892'. Drld out 1500 psig for 30 minutes. tbg. Removed BOP. La 5'-6,402'. PBTD 6,430'. | give subsurface lot the Bond No. on fisults in a multiple ced only after all requirements of the subsurface of the subsu | eations and measure with BLM/BIA/sompletion or recoursements, including the second of | A. Required sulting reclamation in a religion in a religio | ertical depths of all pert beequent reports shall b new interval, a Form 31 n, have been completed outlined to the form the following the foll | inent markers and zones. e filed within 30 days 60-4 shall be filed once | |
| | Electronic Submission For XTO I Committed to AFMSS | ENERGY INC., se for processing b | ent to the Farm y Matthew Hall | nington bert on 06/18 | /2002 () | | |
| Name (Printed/Typed) RAY MAR | CLIIN | | Title OPERA | ATIONS EN | JINEEK | | |
| Signature (Electronic | Submission) | | Date 06/06/2 | 2002 | | | |
| | THIS SPACE F | OR FEDERAL | OR STATE | OFFICE U | SE | | |
| Approved By | | | Title | | Date | | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions. | uitable title to those rights in th | s not warrant or e subject lease | Office | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11816 that would not fit on the form

32. Additional remarks, continued

Well now downhole commingled CH/DK. MV perfs are abandoned.