Submit 3 Sies To Appropriate District State of New M	F C 102
Office Minerals and Not	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 South First, Artesia, NM 88210  OIL CONSERVATION	Indicate Type of Lease
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410	ncis Dr. State fee
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	Tapp
PROPOSALS.)  1. Type of Well:	(Notified BLM of DHC intent on APD filing
Oil Well Gas Well X Other	JUL 2003 SF-078499)
2. Name of Operator BP America Production Company Attn: Mary Corley	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253  4. Well Location	Basin Dakota & Blanco Mesaverde
4. Well Location	
Unit Letter O feet from the line and 2115_ feet from the Line	
Section 15 Township 28N Range 08W NMPM San Juan County	
10. Elevation (Show whether D	PR, RKB, RT, GR, etc.) ' GR
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: Downhole Commingle	OTHER:
12. Describe proposed or completed operations. (Clearly state all pe	ertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
On 06/09/2003, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin	
Dakota, produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on	
reverse side of this Form. The drilling of the subject well is scheduled for the fourth quarter of 2003.	
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R -	
11363. The working & royalty interest owners are identical however the overriding royalty interest owners are not, therefore all interest owners are being notified by being furnished a copy of this application on July 16, 2003 via certified mail return receipt requested.	
Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone	
and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from	
the total well stream to establish the Mesaverde rate.	
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.	
DAC 12/2AC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Sr. Regulatory Analyst DATE 07/16/2003	
Type or print name Many Corley  (This space for State use)  Telephone No. 281-366-4491	
GEPUTY OIL & GAS INSPECTOR, CMS1, CMS 20 2 1 2000	
APPPROVED BY	





July 16, 2003

**Royalty Interest Owners** 

**Downhole Commingling Notice** 

Tapp Well No. 4M
Basin Dakota & Blanco Mesaverde Pools
Section 15, T28N, R08W
San Juan County, New Mexico

BP America Production Company San Juan Performance Unit

Mary Corley WL1-19.171 281-366-4491 (direct) 281-366-0700 (FAX) corleyml@bp.com

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

This letter serves to advise you, as a royalty interest owner in Basin Dakota and/or Blanco Mesaverde Pools, that BP America Production Company is applying for New Mexico Oil Conservation Division (NMOCD) approval to commingle production downhole in the Tapp Well No. 4M.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate. Attached for your information a copy of the application submitted to the above named Regulatory Agency.

By copy of this application submitted by certified mail, return receipt requested, Amoco Production Company is notifying all royalty interest owners and overriding royalty owners. The NMOCD District Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty interest owner, if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly

Sr. Regulatory Analyst

New Mexico Oil Conservation Division 1000 RIO Brazos RD. Aztec, New Mexico 87410



## Royalty Interest Owners Tapp Well No. 4M

GIBSON FAMILY TRUST P O BOX 546 TESUQUE, NM, 87574 PURTEE, PAULA JILL SHIELDS PO BOX 2069 TAOS, NM, 87571-2069

HAM, MABEL GLENN, REVOCABLE TRUST PO BOX 15040 SANTA FE, NM, 87506-5040 SLAYTON, PAUL PO BOX 2035 ROSWELL, NM, 88202-2035

HUGHES, GLEN D 2321 CANDELARIA NW ALBUQUERQUE, NM, 87107-3055 WHITE, ELIZABETH H, FAMILY TRUST PO BOX 780099 DALLAS, TX, 75378-0099

PITKIN, JANE MANNING 503 W DUARTE RD #6 ARCADIA, CA, 91007-7325 HOWARD, BEN R 11490 AUDELLA RD APT 215 DALLAS, TX, 75243

SHIELDS, REX JON PO BOX 1934 DODGE CITY, KS, 67801-1934

PARNELL, ETHEL 503 W DUARTE RD #5 ARCADIA, CA, 91007-7325

GIBSON, BRIAN D 66 C ARROYO HONDO TRAIL SANTA FE, NM, 87505 SHIELDS, MAX DON PO BOX 35927 DALLAS, TX, 75235-9998

HANSON MCBRIDE PETROLEUM COMPANY PO BOX 1515 ROSWELL, NM, 88202-1515

MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 TA DENVER, CO, 80217-5810