Form 3160-5 (August 1999) SUNDRY NOTICES AND REPORTS ON WELLS <u>nmnm848</u>09 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well <u>NMNM78424B</u> 8. Well Name and No. Oil Well X Gas Well 2. Name of Operator SJ 32-8 Unit #202# ConocoPhillips Company 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-045-31702-00-X1 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal Unit F (SENW) 1600' FNL & 1300' FWL 11. County or Parish, State Section 27, T32N, R8W NM <u>Rio Arriba.</u> CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Acidiza Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Subsequent Report Casing Repair New Construction

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

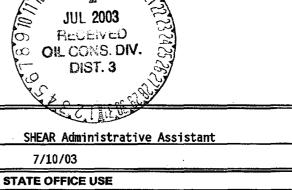
Convert to Injection

Plug Back

Plans have changed from the original BOP design submitted with the APD. The current configuration from a 11" 3000# Double BOP with blinds on bottom & pipe rams on the top will be changed to an 11" 3000# single BOP with blind rams below an 11" Hydril Annua BOP, capable of closing on all pipe configurations COPC is currently utilizing. The annual BOP will be tested to 600 psi.

Annular

Final Abandonment Notice



Water Disposal

Change in BOP

configuration

I hereby certify that the foregoing is true and correct Name (Printed/hyped) Title Patsy Clugston Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.