### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU G. LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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Expires:	November	30,	200
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ease Serial No.			

	SUNDRY Do not use thi	NOTICES AND REPOI is form for proposals to	RTS ON WELLS drill or to re-epte	33 14 15 16/9	770	NMSF078885	7 1 N
* al	bandoned we	s form for proposals to ll. Use form 3160-3 (API	D) for such propo	šals. 🔩		6. If Indian, Allottee o	
S	UBMIT IN TRI	PLICATE - Other instruc	tions on reverse	stde. 2003	2.22.3	7. If Unit or CA/Agree CANYON LARG	ement, Name and/or No. GO UNIT
1. Type of Well	Cas Wall — Oth		60	Don's D	v. 33	8. Well Name and No. CANYON LARGO	) UNIT 250E
Oil Well 2. Name of Operator		Contact:	PEGGY COLE	<i>□131.</i> 3	- 55 <b>7</b>	9. API Well No.	
BURLINGTON  3a. Address	RESOURCES	OIL & GAS 	E-Mail: pcole@bring 3b. Phone No. (inclu	C 1 3 242 61		30-039-25720 10. Field and Pool, or	Evnloratory
3401 EAST 301 FARMINGTON,	NM 87402	., R., M., or Survey Description	Ph: 505.326.972 Fx: 505.326.9563	7	!		LANCO MV/BASIN DK
Sec 1 T25N R6	, -		y			RIO ARRIBA CO	
12.	СНЕСК АРРІ	ROPRIATE BOX(ES) TO	) INDICATE NAT	URE OF NO	TICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBI	MISSION			TYPE OF A	CTION		
Notice of Inter	nt	☐ Acidize	□ Deepen		Product	ion (Start/Resume)	□ Water Shut-Off
_		☐ Alter Casing	☐ Fracture T		Reclama		☐ Well Integrity
☐ Subsequent Re	-	☐ Casing Repair	□ New Cons		Recomp		□ Other
☐ Final Abandor	nment Notice	Change Plans	Plug and A			arily Abandon	
		Convert to Injection eration (clearly state all pertiner	Plug Back		□ Water D		
testing has been condetermined that the  It is intended to will be isolated out to plug back down hole comi	mpleted. Final Al site is ready for f recomplete th and the Chacr total depth. A mingle applica	operations. If the operation respondent Notices shall be filtered in a line operation of the characteristic of the characteristic operation of the characteristic operation will be computed in the characteristic operation will be submitted for a characteristic operation of the characteristic operation operation operation operation operation operation operation operation operation	ed only after all require acra formation. The stimulated. The we ningled using a sin approval.	ments, including existing forn llbore will be	g reclamatio nations cleaned	n, have been completed,	and the operator has
		NDITIONS OF APPR re to previously issued stip					
14. I hereby certify the	et the foregoine is	terio and accord					
14. Thereby certify the	at the foregoing is	Electronic Submission # For BURLINGTON RE	22412 verified by th ESOURCES OIL & G	e BLM Well In AS, sent to th	formation ne Farming	System gton	
Name (Printed/Type	ed) PEGGY C	OLE	Title	REPORT	AUTHOR	ZER	
Signature	(Electronic S	Submission)	Date	05/27/200	3		
		THIS SPACE FO	R FEDERAL OF	STATE OF	FICE US	SE SE	
Approved By	m I overto		Title				JUL 1 4 200
Conditions of approval,	if any, are attache holds legal or equ	d. Approval of this notice does attable title to those rights in the act operations thereon.	not warrant or				1
Title 18 U.S.C. Section States any false, fictition	1001 and Title 43 ous or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person k to any matter within its	nowingly and w	illfully to m	ake to any department or	agency of the United

Divided J.
Sci25 N. French Dr., Hobbs, NM 88240
District II
1807 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Biszos Rd., Azioc, NM 87410
District IV
1220 S. Si Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Popl Code
30-039-25720	OTERO CHACRA (GAS)	82329
Property Code 6886	Property Nume CANYON LARGO UNIT	WellNo. 250E
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elévation 6724

#### Surface And Bottom Hole Location

The state of the s	UL or Let	Section 1	Township 25N	Radige 06W	Lerido	Féet Prom 1155	NrS Line S	Fed From 1130	E/W Libe E	County Rio Arriba	The state of the s
Andrew State of the Contract	Dedicated A 160	eres	Join a	(afii)	Consoli	dation Code		Order	No.		

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OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Electronically Signed Bys Aughy Call Title: Regulatory Supervisor Date:
SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Electronically Signed By: Neale Edwards Date of Survey: 5/12/1997 Certificate Number: 6857



## NEW INTEXICO ENERGY, MINERALS and Levis White NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

#### ADMINISTRATIVE ORDER DHC-1663-A

Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499

Attention: Peggy Cole -

Canyon Largo Unit Well No. 250E - API No. 30-039-25720 Unit P, Section 1, Township 25 North, Range 6 West, NMPM, Rio Arriba County, New Mexico Otero-Chacra (Gas 82329), Blanco-Mesaverde (Prorated Gas 72319), and Basin-Dakota (Prorated Gas - 71599)

Dear Ms. Cole:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling. and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), the maximum amount of gas that may be produced from the prorated gas pools shall be determined by Division Rules and Regulations, or by the gas allowable as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis unless modified with Division permission and copied to this office.

Administrative Order DHC-1663-A
Burlington Resources Oil & Gas Company
June 23, 2003
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Otero-Chacra Gas Pool	Oil-0%	Gas-53%
Blanco-Mesaverde Prorated Gas Pool	Oil-100%	Gas-38%
Basin-Dakota Prorated Gas Pool	Oil-0%	Gas-10%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 23rd day of June 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY

Division Director

LW/wvjj

cc: Oil Conservation Division – Aztec
Bureau of Land Management – Albuquerque