

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-31402

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-502-12

7. Lease Name or Unit Agreement Name
SAN JUAN 32-7 UNIT

8. Well No.
215A

9. Pool name or Wildcat
BASIN FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter F: 2358 Feet From The NORTH Line and 1990 Feet From The WEST Line

Section 32 Township 32N Range 7W NMPM SAN JUAN County

10. Date Spudded 03/28/2003 11. Date T.D. Reached 03/31/2003 12. Date Compl. (Ready to Prod.) 06/02/2003 13. Elevations (DF & RKB, RT, GR, etc.) 6519 GL 14. Elev. Casinghead

15. Total Depth 3294 16. Plug Back T.D. 3016 17. If Multiple Compl. How Many Zones? na 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
none

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	232	12.25	170 sxs	
7	20	3085	8.75	485 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2.375	3102	

26. Perforation record (interval, size, and number)
open hole completion 3085-3294

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 06/02/2003 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) producing

Date of Test 05/20/2003 Hours Tested 24 Choke Size pitot Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 0 Casing Pressure 325 Calculated 24-Hour Rate 0 Oil - Bbl. Gas - MCF 1461 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments
daily summaries, wellbore schematic, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah Marberry Printed Name DEBORAH MARBERRY Title REGULATORY ANALYST Date 06/26/2003

