

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87508

WELL API NO. 30-045-31441
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name Santa Rosa 4
8. Well No. #3
9. Pool name or Wildcat Basin Fruitland Coal

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
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2. Name of Operator SG Interest I, Ltd. c/o Sagle & Schwab Energy Resources
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3. Address of Operator PO Box 2677, Durango, CO 81302-2677 (970) 259-2701
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4. Well Location Unit Letter C : 932' Feet From The North Line and 1380' Feet From The West Line Section 4 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5636' GL, 5648' KB
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

SG Interest I, Ltd spud the Santa Rosa 4-3 on April 25, 2003 with rig release on April 29, 2003 after setting surface casing at 419' (cmt'd with 275 sx) and production csg at 2367' (cmt'd with 345 sx Lite + 110 sx Type III). Did not circulate cmt. Temperature Survey shows TOC at 650'. CBL dated May 7, 2003 shows TOC at 670 - 700'. An Audio Sonic Log dated May 7, 2003 shows a water flow from approximately 1220'. Shut-in bradenhead pressure is 85- 100 psig. The bradenhead will flow 10 GPM with 0 psig flowing pressure. We propose setting a RBP at +/- 1300' spotting 2 sx of sand on top, perforating the 5-1/2" production casing at 1200' with 36 - 0.179" holes, 10 degree phasing, run tbg and pkr and cmt sq with 210 sx. Max squeeze pressure 1000 psi. Shut well in, WOC, check for bradenhead pressure/flow. Drill out cmt, pressure test squeeze holes, pull RBP, run production equipment and put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynn Garner TITLE Operations Manager DATE July 8, 2003
TYPE OR PRINT NAME Lynn Garner TELEPHONE NO. (970) 259-2701

(This space for State Use)

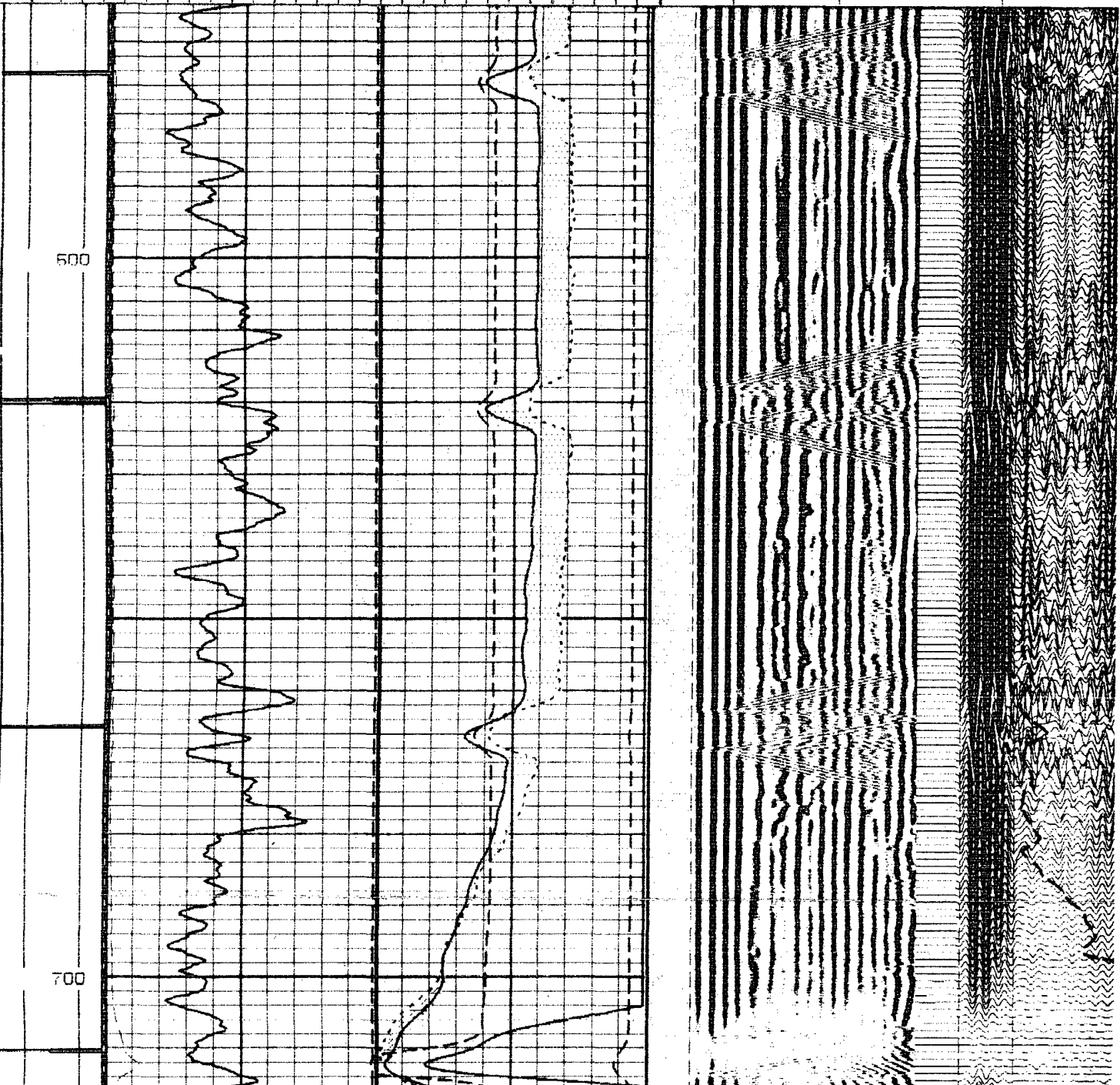
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE JUL 11 2003
CONDITIONS OF APPROVAL, IF ANY:

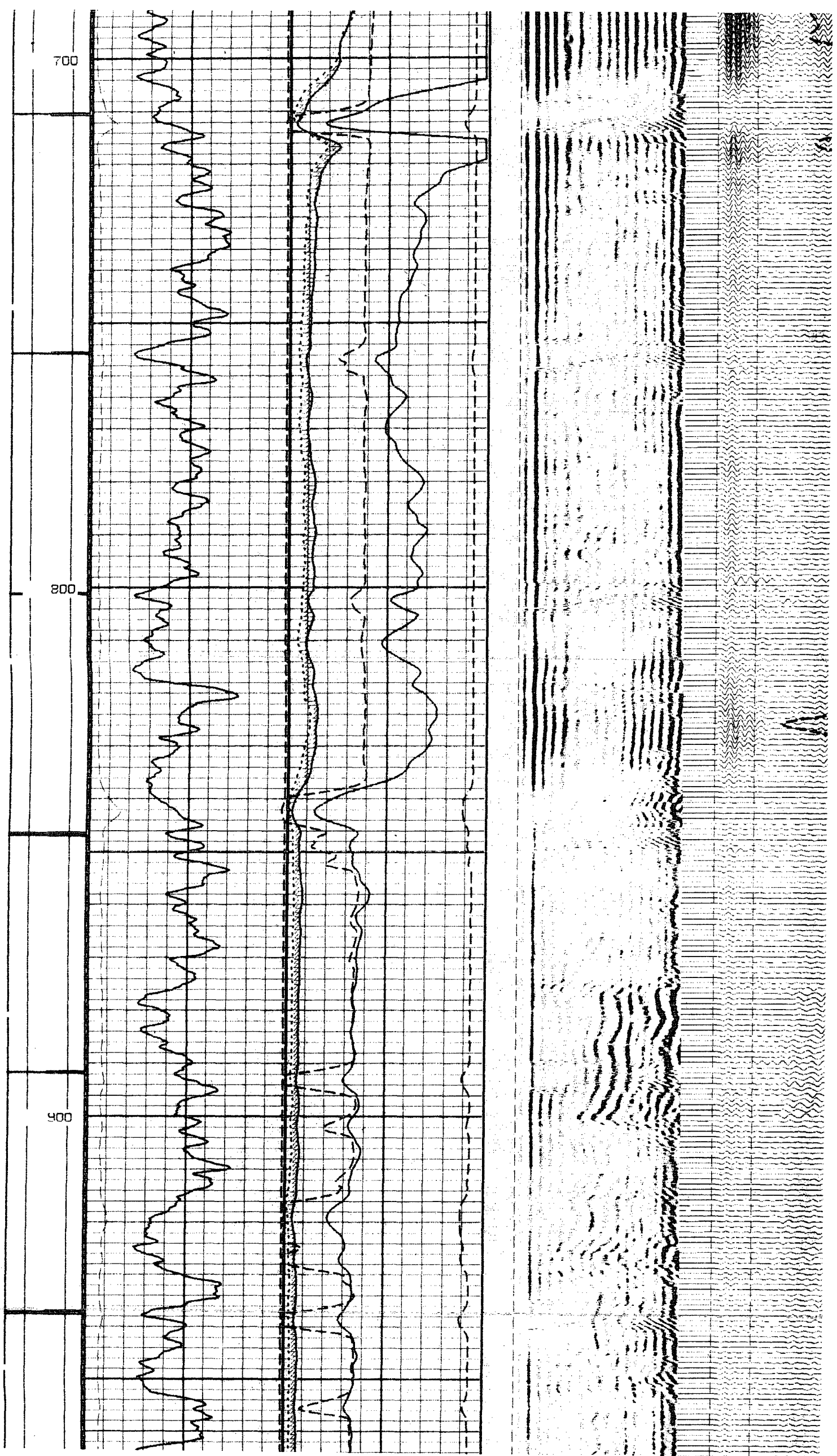


COMPANY SG INTERESTS	
WELL SANTA ROSA 29-9	
UNIT # 4-3	
FIELD BASIN F/C	
CNTY SAN JUAN	STATE NM
COMPANY SG INTERESTS I, LTD.	
WELL SANTA ROSA 29-9 UNIT #4-3	
FIELD BASIN FRUITLAND COAL	
COUNTY SAN JUAN	STATE NEW MEX.
LOCATION: 932' FNL & 1380' FML API #30-045-31441	
SEC. 4	TWP. 29N RGE. 9W
OTHER SERVICES:	

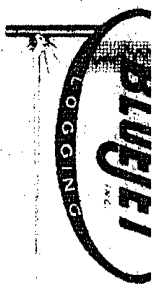
PERM. DATUM GROUND LEVEL	ELEV. 5636'	ELEV.: K.B. 5648'
LOG MEASURED FROM 12	FT. ABOVE PERMANENT DATUM	D.F. 5647'
DRILLING MEASURED FROM RIG KELLY BUSHING		G.L. 5636'

DATE	MAY-7-2003						
RUN NO.	ONE						
DEPTH DRILLER	2383'						
DEPTH LOGGER	2320'						
BTM. LOG INTERVAL	2320'						
TOP LOG INTERVAL	400'						
OPEN HOLE SIZE							
TYPE FLUID	WATER						
DENS.	VISC.						
MAX. REC. TEMP. °F							
EST. CEMENT TOP							
TIME WELL READY							
TIME LOGGER ON BTM.							
EQUIP. NO.	D-5 DRCB "B"						
LOCATION	FARMINGTON						
RECORDED BY	S. CLARKE						
WITNESSED BY	MR. JOHN ANGEL						
BOREHOLE RECORD							
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
TUBING RECORD							
CASING RECORD	SIZE	WT. FT.	GRADE	TYPE JOINT	TOP	BOTTOM	
SURFACE STRING	8 5/8"	24#			SURF.	419'	
PROD. STRING	5 1/2"	15.5			SURF.	2366'	
LINER							





3-TRACK PRESENTATION
FINAL PRINT



COMPANY SG INTERESTS	
WELL SANTA ROSA 29-9	
UNIT # 4-3	
FIELD BASIN F/C	
CNTY SAN JUAN	STATE NM
COMPANY SG INTERESTS I, LTD.	
WELL SANTA ROSA 29-9 UNIT #4-3	
FIELD BASIN FRUITLAND COAL	
COUNTY SAN JUAN	STATE NEW MEX.
LOCATION: 932' FNL & 1380' FNL API #30-045-31441	
SEC. 4	TWP. 29N RGE. 9M
OTHER SERVICES:	
PERM. DATUM GROUND LEVEL	ELEV. 5636'
LOG MEASURED FROM 12	FT. ABOVE PERMANENT DATUM
DRILLING MEASURED FROM RIG KELLY BUSHING	ELEV.: K.B. 5648' D.F. 5647' G.L. 5636'
DATE	MAY-7-2003
RUN NO.	ONE
DEPTH DRILLER	2383'
DEPTH LOGGER	1700'
BTM. LOG INTERVAL	1700'
TOP LOG INTERVAL	100'
OPEN HOLE SIZE	
TYPE FLUID	WATER
DENS.	VISC.
MAX. REC. TEMP. °F	
EST. CEMENT TOP	
TIME WELL READY	
TIME LOGGER ON BTM.	
EQUIP. NO.	D-5 DRCB "B"
LOCATION	FARMINGTON
RECORDED BY	S. CLARKE
WITNESSED BY	MR. JOHN ANGEL
BOREHOLE RECORD	
RUN NO.	BIT FROM TO SIZE MGT. FROM TO
TUBING RECORD	
CASING RECORD	SIZE WT./FT. GRADE TYPE JOINT TOP BOTTOM
SURFACE STRING	8 5/8" 24# SURF. 419'
PROD. STRING	5 1/2" 15.5 SURF. 2366'
PROD. STRING	
LINER	

