Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OIL CONCEDIATION DIVICION	30-039-29506	
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	77 13 14 15 Trans	NMSF-078890	
87505		MM2L-010090	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACKSTONA	S)	
DIFFERENT RESERVOIR. USE "APPL	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rosa	
PROPOSALS.)		8. Well Number 389	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 389	
2. Name of Operator	79°5, 81°5,	9. OGRID Number	
Williams Production Company, LLC 120782			
3. Address of Operator	(1/2)	10. Pool name or Wildcat	
	ox 640, Aztec, NM 87410	Basin Fruitland Coal	
	7X 040; 7Z(CO, NW 07410	Dasiii I Iditialid Obai	
4. Well Location			
Unit Letter G:	2460 feet from the FNL line and 2330 feet from	om the FEL line	
		unty Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	t in the second		
	6457' GR	State	
Pit or Below-grade Tank Application 🛛	or Closure [_]		
Pit typeDrlg/Completion_Depth to 0	Groundwater_>100 ft_Distance from nearest fresh water well_>	1000 ft_Distance from nearest surface water_>500 ft_	
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume bbls: Const	ruction Material	
TR Line Thermess. 12	in pelow-Grade Talik. VolumeDDIS. Cons	Tuction Material	
12. Check	Appropriate Box to Indicate Nature of Notice.	Report or Other Data	
NOTICE OF I	NTENTION TO: SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	I		
TEMPORARILY ABANDON	- !	ILLING OPNS. P AND A	
<u> </u>	_		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	11 10B	
OTUED.	CTUED:		
OTHER:	OTHER:		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion	
or recompletion.	work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion	
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or recompletion.			
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