

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 AUG 14 PM 3 10

RECEIVED
SUBMIT IN TRIPPLICATE 070 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 605' FNL & 470' FEL, NE/4 NE/4 SEC 16-T31N-R06W	8. Well Name and No. ROSA UNIT #208A
	9. API Well No. 30-039-29846 30-045-33682
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

460

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	<input checked="" type="checkbox"/> Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to circumstances beyond our control, we lost this hole, we had to skid the rig 20' East. I have noted below the activities that made this move necessary, if you need any further information, please let me know. No P&A marker was set.

06-10-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud 12 1/4" surface hole @ 0000 hrs 06/10/06. Drilling 12 1/4" surface hole from 0' to 60', stuck in hole, total loss circulation, build mud volume with LCM, cure loss circulation, work drill string, pull free. Pull up to check bit, bit & bottom section of mud motor left in hole.

06-11-2006 MU fishing tools, attempt to fish MM parts & bit, unable to get past rubble in hole to fish. Breakdown & back load fishing tools, release fisherman. Stand by for cmt truck in morning, prepare to move rig.

06-12-2006 RU Halliburton cmt truck, PU 2 jts of DP to cmt through. Cmt spudded surface hole from TD of 60' (including cellar) to ground level. RD cementers, clean up. Prepare to move rig, waiting on trucks to move rig.

06-13-2006 Prepare rig to move back 20' to drill the Rosa Unit #208Y.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date August 7, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 16 2006

FARMINGTON FIELD OFFICE

NMOCD