Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-33738
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE
District IV	Sama Fe, INIVI 67303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			TSAH TAH
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			(50/31/27/276-
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 2 #1
			9. OGRID Number
2. Name of Operator ROSETTA RESOURCES			220025
3. Address of Operator C/O Thompson Engineering & Prod. Corp.			10. Pool name or Wildcat
7415 East Main Street, Farmington, NM 87402			The state of the s
			Basin Fruitland Coal
4. Well Location			
Unit Letter G: 1609' feet from the North line and 1477' feet from the East line			
Section 2 Township 24N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6802' GL			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING		CASING/CEMENT	——————————————————————————————————————
C. Control Con			
OTHER: Amended hole and casing size OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Rosetta Resources is revising the drilling program to reflect the following:			
The surface hole size will be 12 1/4" instead of 8 3/4", and the surface casing will be 8 5/8", 24#, LS, LT&C.			
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The production hole size will be 7 7/8" instead of 6 1/4", and the production casing will be 5 1/2", 15.5#, LS,			
LT&C.			
LI&C.	•		
Rosetta Resources intends to core the Basin Fruitland Coal. All other aspects of the APD package will remain the			
same.			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □.			
SIGNATURE Jan / L. Than TITLE Agent / Engineer DATE 08/16/06			
SIGNATURE /au/ 2.	TITLE	Agent / Enginee	DATE <u>08/16/06</u>
Type or wint name Deal C. The	naon D.E. E 3 11	10	T. 1 . N
Type or print name Paul C. Thomp	· · ·	paul@walsheng.net	•
APPROVED BY: A VILLENCE TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE AUG 2 1 2006			
APPROVED BY: A VILLEWA TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 23 AUG 2 1 2006			
Conditions of Approval (if any):			
(II ally).			

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