

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-5 UNIT

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit #67F

9. API WELL NO.

30-039-29740

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Section 20, T29N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP- IN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit F (SENW), 1800' FNL & 1460' FWL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

5/31/106

16. DATE T.D. REACHED

6/19/06

17. DATE COMPL. (Ready to prod.)

7/25/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6689' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8040'

21. PLUG, BACK T.D., MD & TVD

8035'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5440' - 5921'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDI GR/CCL/ CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	225'	13 1/2"	surface: 70 sx (113 cf)	0
7", J-55	20#	3848'	8 3/4"	surface: 665 sx (1428 cf)	90 bbls
4 1/2", N-80	11.6#	8036'	6-1/4"	TOC @ 2500'; 470 sx (678 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7956'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde
Lower Mnfe - 5760' - 5780 @ 1spf = 6 holes
PLO - 5816' - 5921' @ 1 spf = 20 holes
CH - 5440' - 5532 @ 1 spf = 19 holes
UMF - 5568' - 5671' @ 1 spf = 6 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5760' - 5921'	10 bbls 15% HCL; 1182 bbls slickwater w/99,676# 20/40 Brady sand & 1,097,500 scf N2
5540' - 5671'	10 bbls 15% HCL; 1128 bbls slickwater w/88,487# 20/40 Brady sand & 1,116,500 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
7/21/06	1 hr	1/2"			372 mcf	1.5 bw		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP - 235#	SICP - 520#			1550 mcfd	35 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 2197 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Sr. Regulatory Specialist

DATE

8/13/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2862'	3004'	White, cr-gr ss.	Ojo Alamo	2862'	
Kirtland	3004'	3328'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3004'	
Fruitland	3328'	3622'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3328'	
Pictured Cliffs	3622'	4620'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3622'	
Lewis			Shale w/siltstone stringers	Lewis		
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.		
Chacra	4620'	5484'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4620'	
Mesa Verde	5484'	5537'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5484'	
Menefee	5537'	5813'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5537'	
Point Lookout	5813'	6413'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5813'	
Mancos	6143'	7073'	Dark gry carb sh.	Mancos	6143'	
Gallup	7073'	7772'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7073'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7772'	
Greenhorn	7772'	7940'	Highly calc gry sh w/thin lmst.	Graneros	7940'	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7940'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota		