

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #50M

9. API WELL NO.

30-039-29796

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T29N, R7W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

Yes

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 735' FSL & 1445' FEL

At top prod. interval reported below Unit I (NESE) 1936' FSL, 306' FEL

At total depth Unit I (NESE) 1936' FSL, 306' FEL

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED
4/25/06

16. DATE T.D. REACHED
5/9/06

17. DATE COMPL. (Ready to prod.)
7/25/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL - 6792'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TMD-8336' TVD-8021'

TMD-8334' TVD-8019'

2

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin DK - 8133' - 8312'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL/TDT Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	325'	12-1/4"	Surface: 260 sx (345 cf)	30 bbls
7"	23# L-80	5007'	8-3/4"	Surface: 727 sx (1514 cf)	89 bbls
4 1/2"	11.6# L-80	8335'	6-1/4"	TOC - 3910'; 261 sx (527 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8238'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34" holes
8312' - 8285' = 2 spf = 30 Holes
8133' - 8180' = 1 spf = 20 Holes
Total = 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8133' - 8312'	10 bbls 15% HCL. Frc- 30000 gal slick/water pad w/ 40000# 20/40 resin sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
7/24/06	3	2"	→		75 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 640#	SICP - 572#	→		599 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC MV/DK well per Order DHC-2271AZ approved 5/1/06

W / . Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth K. Kolar TITLE Regulatory Assistant

DATE 8/14/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B

Ojo Alamo	2884'	2956'
Kirtland	2956'	3574'
Fruitland	3574'	3826'
Pictured Cliffs	3826'	3968'
Lewis	3968'	4498'
Huerfanito Bentonite	4498'	4842'
Chacra	4842'	5412'
Mesa Verde	5412'	5700'
Menefee	5700'	6058'
Point Lookout	6058'	6438'
Mancos	6438'	7311'
Gallup	7311'	8023'
La Ventana	XXXX	XXXX
Greenhorn	8023'	8078'
Graneros	8078'	8131'
Dakota	8131'	

White, cr-gr ss.
 Gry sh interbedded w/light, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh wt to lt buft to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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