

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**NMSF-078424**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**San Juan 29-7 Unit**

8. FARM OR LEASE NAME, WELL NO.

**San Juan 29-7 Unit #50M**

9. API WELL NO.

**30-039-29796**

10. FIELD AND POOL, OR WILDCAT

**Blanco MV/Basin DK**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 21, T29N, R7W, NMPM**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY LP**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **Unit O (SWSE) 735' FSL & 1445' FEL**At top prod. interval reported below **Unit I (NESE) 1936' FSL, 306' FEL**At total depth **Unit I (NESE) 1936' FSL, 306' FEL**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

**4/25/06**

16. DATE T.D. REACHED

**5/9/06**

17. DATE COMPL. (Ready to prod.)

**7/25/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**GL - 6792'**

20. TOTAL DEPTH, MD &amp; TVD

**TMD-8336' TVD-8021'**

21. PLUG, BACK T.D., MD &amp; TVD

**TMD-8334' TVD-8019'**

22. IF MULTIPLE COMPL., HOW MANY\*

**2**

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

**Yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Blanco MV - 4687' - 6211'**

25. WAS DIRECTIONAL SURVEY MADE

**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**GR/CCL/CBL/TDT Log**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT.   | DEPTH SET (MD) | HOLE SIZE      | TOP OF CEMENT, CEMENTING RECORD     | AMOUNT PULLED  |
|-------------------|-------------------|----------------|----------------|-------------------------------------|----------------|
| <b>9 5/8"</b>     | <b>32.3# H-40</b> | <b>325'</b>    | <b>12-1/4"</b> | <b>Surface: 260 sx (345 cf)</b>     | <b>30 bbls</b> |
| <b>7"</b>         | <b>23# L-80</b>   | <b>5007'</b>   | <b>8-3/4"</b>  | <b>Surface: 727 sx (1514 cf)</b>    | <b>89 bbls</b> |
| <b>4 1/2"</b>     | <b>11.6# L-80</b> | <b>8335'</b>   | <b>6-1/4"</b>  | <b>TOC - 3910'; 261 sx (527 cf)</b> |                |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
|      |          |             |               |             | <b>2-3/8"</b> | <b>8238'</b>   |                 |
|      |          |             |               |             | <b>4.7#</b>   |                |                 |

31. PERFORATION RECORD (Interval, size and number)

**Mesaverde**  
**PT/LMF -5922'-6211' = 1 spf = 25 Holes**  
**UMF/Ciffhouse - 5414'-5824' = 1 spf = 30 Holes**  
**Lewis - 4687'-5263' = 1 spf = 30 Holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)  | AMOUNT AND KIND OF MATERIAL USED                                                                                    |
|----------------------|---------------------------------------------------------------------------------------------------------------------|
| <b>5922' - 6211'</b> | <b>Frc - w/ 1200 gal 60Q N2 pad w/ 100000# 20/40 Brady sand, 60 Q Slick/Foam</b>                                    |
| <b>5414' - 5824'</b> | <b>10 bbls 15% HCL, Spe. 5bbls 15% HCL. Frc- 12000 gal 60Q N2 pad W/ 1000000# 20/40 Brady Sand &amp; Slick/Foam</b> |
| <b>4687' - 5263'</b> | <b>Spearhead 15 bbls 15% HCL. Frc- 10000 gal 75Q N2 Foam w/ 20# Linear gel &amp; 200000# 20/40 Brady Sand</b>       |

33. PRODUCTION

|                       |                 |                                                                       |                        |            |           |                                    |               |
|-----------------------|-----------------|-----------------------------------------------------------------------|------------------------|------------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) |                        |            |           | WELL STATUS (Producing or shut-in) |               |
| SI                    |                 | Flowing                                                               |                        |            |           | SI                                 |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                            | PROD'N FOR TEST PERIOD | OIL-BBL    | GAS-MCF   | WATER-BBL                          | GAS-OIL RATIO |
| 7/24/06               | 6               | 2"                                                                    | <div><div></div></div> |            | 428 mcf   |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                               | OIL-BBL                | GAS-MCF    | WATER-BBL | OIL GRAVITY-API (CORR.)            |               |
| SI - 640#             | SICP - 572#     | <div><div></div></div>                                                |                        | 1712 mcf/d |           |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This will be a DHC MV/DK well per Order DHC-2271AZ approved 5/1/06**

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

**Regulatory Assistant**

DATE

**8/14/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

|                      |       |       |                                                                                                                            |                  |       |
|----------------------|-------|-------|----------------------------------------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 2884' | 2956' | White, cr-gr ss.                                                                                                           | Ojo Alamo        | 2884' |
| Kirtland             | 2956' | 3574' | Gry sh interbedded w/tight, gry, fine-gr ss.                                                                               | Kirtland         | 2956' |
| Fruitland            | 3574' | 3826' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                                                     | Fruitland        | 3574' |
| Pictured Cliffs      | 3826' | 3968' | Bn-Gry, fine grn, tight ss.                                                                                                | Pic.Cliffs       | 3826' |
| Lewis                | 3968' | 4498' | Shale w/siltstone stringers                                                                                                | Lewis            | 3968' |
| Huerfanito Bentonite | 4498' | 4842' | White, waxy chalky bentonite                                                                                               | Huerfanito Bent. | 4498' |
| Chacra               | 4842' | 5412' | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                                                     | Chacra           | 4842' |
| Mesa Verde           | 5412' | 5700' | Light gry, med-fine gr ss, carb sh & coal                                                                                  | Mesa Verde       | 5412' |
| Menefee              | 5700' | 6058' | Med-dark gry, fine gr ss, carb sh & coal                                                                                   | Menefee          | 5700' |
| Point Lookout        | 6058' | 6438' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation                                             | Point Lookout    | 6058' |
| Mancos               | 6438' | 7311' | Dark gry carb sh.                                                                                                          | Mancos           | 6438' |
| Gallup               | 7311' | 8023' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent | Gallup           | 7311' |
| La Ventana           | XXXX  | XXXX  | Highly calc gry sh w/thin lmst.                                                                                            | Greenhorn        | 8023' |
| Greenhorn            | 8023' | 8078' | Dk gry shale, fossil & carb w/pyrite incl.                                                                                 | Graneros         | 8023' |
| Graneros             | 8078' | 8131' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks                                 | Dakota           | 8131' |
| Dakota               | 8131' |       |                                                                                                                            |                  |       |