CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office

DISTRICT I	OIL CONSERVATION I	DIVISION		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		WELL API NO.	
DISTRICT II	Santa Fe, New Mexico 87504-2088		30-045-28993	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
DISTRICT III	· · · · · · · · · · · · · · · · · · ·	10 11 12 To 12	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
1000 100 Diazos 100., 11100, 1111 01410		- 600B		
SUNDRY NOTICES AND REPORTS ON WELLS		an the state of th		
· ·	PROPOSALS TO DRILL OR TO DEEPEN ORTPLUG	BACK TO As NIN.	7. Lease Name or Unit Agreeme	AND THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS.
B . Of 18 18 18 20 2				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT OF CONTROL OF CON			Moseley	
1. Type of Well	(I SAME DOLY) GREECH RESIDENT		1	
OIL WELL	GAS X OTHER:	2871797 927 V		1
2. Name of Operator		المراد ال	8. Well No.	
	AYLESS, PRODUCER LLC		1	
3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 168, FARMINGTON, NM 87499			Basin FC/Flora Vista Fruitland	
4. Well Location	1.50	1645		***
Unit Letter K	: 1470 Feet from the South	_ Line and1645	Feet from The	West Line
Section 2	Township 30N Range	12W	NMPM SAN JUAI	N County
Section 2		hether DF, RKB, RT, GR, etc.,		N County
and the second of the second	Scharle Control of the Control of th	8 GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	 '	1		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	IS. PLUG AND	ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMEN		IT JOB.	
OTHER: Change Prod	ucing Zone X OTHER:		<u>—</u>	П
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
This well is shut in currently. It is completed commingled in the Basin Fruitland Coal and Flora Vista Fruitland Sand.				
Bayless requests permission to plug back the Basin Fruitland Coal and produce the Flora Vista Fruitland Sand only,				
using the following procedure:				
1. Check rig anchors if needed for rig.				
2. Rig up workover rig. Kill well if necessary. Trip out and lay down rods. Nipple up BOP. Trip in with tubing and tag and document PBD.				
3. Trip out and get a good tubing tally.				
4. Rig up Blue Jet and trip in with Weatherford composite drillable bridge plug. Set bridge plug at 1960' KB.				
5. Trip in with tubing to produce. Land tubing at 1910' KB with 15' joint on bottom, and then the seating nipple.				
6. Nipple down BOP. Rig up to swab if necessary, and try to get the well producing into the pipeline. Rig down				
I hearby certify that the information ab	ove is true and complete to the best of my knowledge and belief			
10	III VIII Atan			
SIGNATURE Your	TITLE	ENGINEER	DATE	8/9/2006
	7 315 4			(#am and
TYPE OR PRINT NAME	Tom McCarthy 1		TELEPHONE NO.	(505) 326-2659
(This space for State Use)	(- W -			4 0 000
APPROVED BY	TIFLE	DEPUTY OR & GAS INSPI	ECTOR, DIST. (3)3 DATE	AUG 1 0 2006