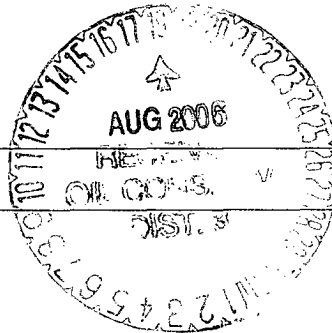


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



2006 JUL 27 AM 5 54 Sundry Notices and Reports on Wells

RECEIVED
0701 Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 810' FSL & 670' FEL, Sec. 36, T31N, R14W

5. Lease Number
MOO-C-1420-0626
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Pinon Mesa A #100
9. API Well No.
30-045-32071
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - TA Fruitland Coal

13. Describe Proposed or Completed Operations

Plans are to temporary abandon the subject well per the attached procedure. We want to leave this wellbore available for future recompletions.

Notify OGD to witness TA - Test.
24 hr if possible

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/24/06.

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Amrsc Date 8/15/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED

AUG 4 2006

Bureau of Land Management
Durango, Colorado

Pinon Mesa A 100- FRC T&A
810 FSL & 670 FEL
36-31N-14W
San Juan County, NM
LAT: N36 51.1442 LONG: W108 15.177
AIN: 84516401 API #: **30045320710000**

GL: 5853'
PBSD: 1836'

1. Hold safety meeting. Comply with all NMOCD, BLM and Company safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and report in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% (SRB treated) KCL water if necessary. ND wellhead and NU BOP.
3. TOOH and LD rod string (detail below).
 - (1) 1.25" Polish Rod and liner
 - (1) 2' 0.75" plain pony rod
 - (64) 0.75" plain rods
 - (3) 1.25" Sinker bars
 - (1) 2" x 4' tubing pumpSend rods and pump to Energy Pump & Supply for material transfer credit.
4. TOOH with tubing (detail below).
 - (1) Jt of 2-3/8", 4.7#, J-55 tbg
 - (1) 6' 2-3/8", 4.7#, J-55 pup joint
 - (1) 12' 2-3/8", 4.7#, J-55 pup joint
 - (52) Jts of 2-3/8", 4.7#, J-55 tbg
 - (1) 2-3/8"x 1.75" x 16' x 20' pump barrel
 - (1) 2-3/8" OD SN @ 1699'
 - (1) Jt of 2-3/8" x 12' mud anchor
 - (1) 2-3/8" Saw Tooth Collar @ 1712.5'
5. Visually inspect tubing, record findings in DIMS, make note of corrosion, scale, and/or holes. Replace any bad joints of tubing as necessary and record in DIMS.
6. MU 4-1/2" string mill for 4-1/2", 10.5# J-55 casing and TIH to +/- 1488' (10' above top perf). TOOH and lay down string mill.
7. PU CIBP for 4-1/2", 10.5#, J-55 casing and TIH on tubing. Set **CIBP at 1483'** (15' above top perf) top perf @ 1498'. Load 4-1/2" casing with water and attempt to pressure test casing to 500 psi for 30 minutes and **Chart Mechanical Integrity Test**.
8. Pull tubing up 200' and land.
9. Lay down excess tubing joints and send to Tuboscope.
10. ND BOP. NU wellhead. RDMO.

Recommended: _____
Krista McWilliams – Production Engineer
Office: 324-5147
Cell: 320-0029

Darren Randall – Area Foreman
Office: 324-5119
Mobile: 320-2618

Approved: _____
Lyle Ehrlich – Drilling Superintendent
Office: 599-4002
Cell: 320-2613

Roger Hutchinson – Operator
Mobile: 320-0559
Pager: 949-9181

SPUD DATE: 1/25/04
 COMPLETION DATE: 4/27/04
 Latitude N36 51.1442
 Longitude W108 15.177

PINON MESA A 100 FRC

Township 031N Range 014W
 Section 036 810 FSL & 670 FEL
 SAN JUAN COUNTY, NM

API: 30045320710000
 AIN: 84516401

FORMATION TOPS:

Ojo Alamo	N/A
Kirtland	Surface
Fruitland Coal	1,445'
Pictured Cliffs	1,686'

STATUS: FLOWING

7" 20# set @ 137'
 Cemented with 83 sx to Surf. (circ. 6 bbls)

WORKOVER HISTORY:

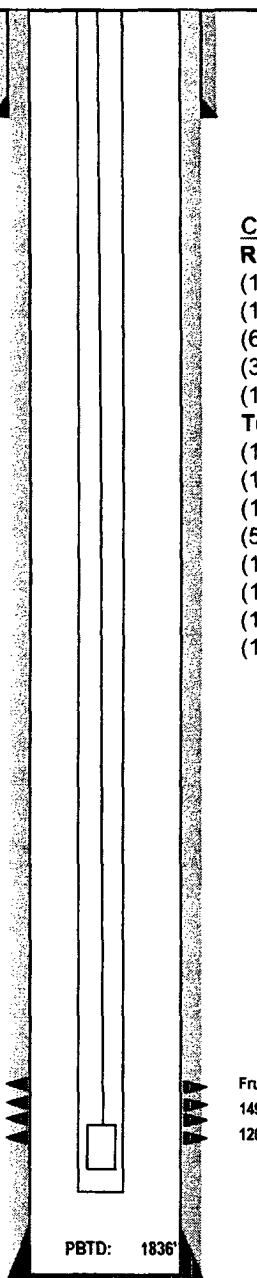
4/21/2004: Laid down bent polish rod and liner, barrel on pump was scored. Replaced pump due to coal fines and piece of metal in pump causing pump to stack out.
 12/1/2004: Change out Pump and BHA.
 4/22/2005: Pump change. Rods stacked out due to heavy coal fines.

TUBING RECORD:

2 3/8" 4.7# J-55 1713 Seating nipple @ 1699'
 4/27/05

4-1/2" 10.5# set @ 1881'
 Cemented with 213 sx to 95' (CBL)

Current Wellbore



Current

Rod Data (Run 4/27/2005):

(1) POLISH ROD AND LINER 22 FT
 (1) 2 FT .750" PLAIN PONY ROD
 (64) .750" GRADE D RODS
 (3) .750" SINKER K-BARS
 (1) 2" X 4' TUBING PUMP BR# 495

Tubing Data (Run 5/12/05):

(1) jt 2-3/8" 4.7# J-55 EUE 8RD TUBING
 (1) 6' x 2-3/8" PUP JOINT
 (1) 12' x 2-3/8" PUP JOINT
 (52) jts 2-3/8" 4.7# J-55 EUE 8RD TUBING
 (1) 2-3/8" x 1.75" x 16' x 20' PUMP BARREL
 (1) 2-3/8" x 1.78" ID SEATING NIPPLE @ 1699'
 (1) jt 2-3/8" 12' MUD ANCHOR
 (1) SAW TOOTH COLLAR @ 1712.5'

Fruitland Coal

1498-1502', 1566-1576', 1668-1680'
 120,000# 20/40 Sand and 696 BBLS 75Q 25# Linear Gel N2 Foam

TOTAL DEPTH: 1,890'

7/24/2006
 KLM

Burlington Resources Oil & Gas Company
Tribal Lease: MOO-C-1420-0626
Well: Pinon Mesa A #100
Location: 810' FSL & 670' FEL
Sec. 36, T. 31N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on August 15, 2007.
2. At the conclusion of the 12 month period, please resubmit form 3160-5 for consideration of continued Temporary Abandonment approval. At this time, well testing may be required.
3. In lieu of well testing, a meeting may be called to discuss the productivity of the Fruitland formation in this vicinity.