<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

1301 W. Grand A District III	il Conservation	ion Division Submit to Appropriate District Offic										
1000 Dio Prozos Dd. Asteo NM 97410					20 South St.	5 Copie						
1220 S. St. Franci	Santa Fe, N	M 87505 ☐ AMENDED RE					AMENDED REPORT					
	I.	REQ	UEST FO	OR ALI	LOWABLE	AND AUT	HOI			RANSP	ORT	
<sup>1</sup> Operator na Burlington R			Company I I	D				<sup>2</sup> OGRID Number 14538				
PO Box 4289			<sup>3</sup> Reason for Filing Code/ Effective Date									
Farmington,			New Drill									
<sup>4</sup> API Numbe		<sup>6</sup> Pool Code										
30-039-293	73		Blanco Me	esaverde				72319				
<sup>7</sup> Property Co		8 Pr					9 V	<sup>9</sup> Well Number				
	62 rface Lo				San Juan 2	7-4 Unit					40M	
Ul or lot no. Section		Township	Range	Lot.Idn	Feet from the	North/South Line		Feet from	the East	West line	County	
O	6	27N	4W		360	South	ì	1550		East	Rio Arriba	
11 <b>R</b> o	ttom Ho	le Locati	nn -		<u> </u>			L				
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sout	h line	Feet from	the East	/West line	County	
								}				
12 Lse Code 13 Proc				nnection	<sup>15</sup> C-129 Peri	mit Number	it Number 16 (		ive Date	<sup>17</sup> C-1	29 Expiration Date	
F		Code Dat Flowing		ate								
			<u> </u>				<u> </u>			<u> </u>		
III. Oil a					30		21					
18 Transporter OGRID			ansporter I	20 1	<sup>20</sup> POD <sup>21</sup> O			G 22 POD ULSTR Location and Description				
9018		Giant Industries					,	and Determine				
7010						O						
		<del> </del>		_								
25244		Williams Field Services				G			NUG 2008 19			
		Constitution (Constitution)										
			<del></del>						1	<u> </u>	1 3	
									• •	.:		
					4					S (11: 5)	<u> </u>	
IV. Prod	luced W	ater								×17., ×	1.3.	
<sup>23</sup> POD		<sup>24</sup> PC	D ULSTR	Location a	and Description				-			
L						<u></u>					-	
V. Well				T	<sup>27</sup> TD	28		29		Т	30	
<sup>25</sup> Spud Da 5/12/06	ite	e 26 Ready 8/8/0			8290'	<sup>28</sup> PBTD <b>8287</b> '			forations '-6158'			
31 тт	ala Si-a			- 0 7-1:		33 Depth		1		<sup>34</sup> Sacks Cement		
31 Hole Siz								et				
12	2 ¼"	9 5/8", 32.3#, H40				134'			50sx			
8	34"	7", 20#, J5			5 4081,					6	611sx	
4	11/2"	6 ¼", 11.6#/10.5#,			5#, J55	, J55 8289°			1	308sx		
						8169'						
	***************************************			2 3/8"			103.					
VI. Well	Test Da	ıta		<del>-</del>								
35 Date New	Oil	•			Test Date 8/7/06	38 Test Lengt 1 hr.		th	<sup>39</sup> Tbg. Pre SI 89	ssure 2#	Csg. Pressure	
41 Choke S	·				<sup>3</sup> Water				<sup>45</sup> AO			
						1419 mcfd		ı	··· AOI		46 Test Method Flowing	
<sup>47</sup> I hereby cert	ify that the	rules of the	Oil Conser	vation Div	ision have been	8-24-01	0	OIL CON	SERVATIO	N DIVISIO	N	
the best of my			on given ado	ve is true :	and complete to							
Signature:	i .	1 >	///			Approved by:	/-	1. 1/2	$\mathcal{A}$	8-25		
	MMa	Mag 7	MINO	<del>/</del>		Title:		vair /	lem		V b	
Printed name: Amanda San	chez					Tine:	SUPE	RVISOR D	ISTRICT	#3		
Title:				<del>\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ </del>		Approval Date	<del></del>		9886			
Regulatory A	Analyst		Mac .				A	UG 24	ZUUO			
Date:		P	hone:									