Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Franc	is Dr., S I.						,	M 87505 AND A U	тил	DI7 A	TION	тол		AMENDED REF	PORT
¹ Operator na	ame an	d Addr		251 FU	KALL	JOWE	ADLE	AND AU	THO		RID Nun		KANS	PORI	
Burlington Resources PO Box 4289										14538 3 Reason for Filing Code/ Effective Date					
Farmington, NM 87499										New Well					
⁴ API Number							nco Mes	1esaVerde				⁶ Pool Code 72319			
						Juan 27	9 Well Number 163N								
		Locati		_	[Y							
Ul or lot no. F	Section 18	on Tow 271	vnship V	Range 5W	Lot.Idn	Feet f		North/Sou North	th Line	Feet fi 2145			West line Vest	County Rio Arriba	
¹¹ Bot	ttom]	Hole L	ocatio	n											
JL or lot no. Section		on Township		Range	Range Lot Idn Fee		rom the	North/South line		Feet from the		East/West line		County	
		ducing M	cing Method 14 Gas Con Code Date			¹⁵ C-129 Per		nit Number	t Number 16 C		C-129 Effective D		¹⁷ C-:	129 Expiration Da	te
III. Oil a	ind G	as Tra	nspor	ters					!		,			,	
¹⁸ Transpor OGRID			nsporter l id Addres		. 20		POD 21 O		/G			²² POD ULSTR Location and Description			
9018		Giant Industries										TITITION			
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25244	WFS										f	File	1 2006		
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IV. Prod	luced	Wate) ULSTR	Location	and De	escriptio	on	en a Tibili						
IV. Prod	luced	Water) ULSTR	Location	and Do	escriptio								
V. Well	Comp	oletion	²⁴ POI Data		Location		escriptio			100		,		10	
²³ POD	Comp	oletion	²⁴ POI	Date	Location	27 TD 7640	escriptio	28 PB 763			Perfora (750' – 5'			³⁰ DHC, MC 2005az	
V. Well 25 Spud Da 4/12/06	Comp	oletion 26	POI Data Ready	Date 06		²⁷ TD 7640		²⁸ PB' 763	6	4			³⁴ Sa	2005az	
V. Well 25 Spud Da 4/12/06	Comp	oletion 26	POI Data Ready	Date 06	Location g & Tubir ", 32.3# H	²⁷ TD 7640 ng Size		²⁸ PB' 763		4					
V. Well 25 Spud Da 4/12/06 31 Ho	Compate	oletion 26	POI Data Ready	Date 06 32 Casin 9-5/8	g & Tubii	²⁷ TD 7640 ng Size		²⁸ PB' 763	6 Depth S	4			50	2005az	
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V. Well 25 Spud Da 4/12/06 31 Ho 12	Compate lole Size	oletion 26	POI Data Ready	Date 06 32 Casing 9-5/8	g & Tubin ", 32.3# H , 20#, J-5:	²⁷ TD 7640 ng Size 1-40 5		²⁸ PB 763 33 _J	6 Depth S 137' 3456'	4			507s	2005az cks Cement sx(81 cf) sx(1047 cf)	
V. Well 25 Spud Da 4/12/06 31 Ho 12 8- VI. Well	Compate color colo	Data	Data Ready 7/25/	Date 06 32 Casin; 9-5/8 7" 4-1/2	g & Tubin ", 32.3# H , 20#, J-5: ", 10.5#, J	²⁷ TD 7640 ng Size 1-40 5 J-55	77'	²⁸ PB' 763	6 Depth S 137' 3456'	4	750' – 5'	701'	507s 339	2005az cks Cement sx(81 cf) sx(1047 cf) sx(680 cf)	
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