(5776)(203		•		
Form 3160-5 UNI	TED STATES		1	FORM APPROVED
(April 2004) DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0137
BUREAU OF LAND MANAGEMENT			1	Expires March 31, 2007
) 3.	Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				MNM-14922
BUREAU OF I SUNDRY NOTICES Do not use this form for abandoned well. Use Form	oroposals to drill of n 3160-3 [ARD) [b]:	rto re-enter an such proposats. 2Ц	0.	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions prereverse side				If Unit or CA/Agreement, Name and/or No
1. Type of Well 070 FARMING ION NM				
Oil Well X Gas Well Other				Well Name and No.
2. Name of Operator				ALENCIA CANYON UNIT #45C
XTO Energy Inc.			9.	API Well No.
3a. Address 3b. Phone No. (include area code)			ea code) 3	0-039-29697
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090			1	0. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<u>a</u>	THE CHERA
Surface: 1200' FSL & 1925'FEL Sec. 34"O", T28N, R4W				Brunca MV
			1	1. County or Parish, State
				AN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (St	tart/Resume) Water Shut-Off
A		Fracture Treat	Reclamation	Well Integrity
Subsequent Report			H	
	Casing Repair	New Construction	Recomplete	Other CHG F/MV TO
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Abandon FC/PC
\n	Convert to Injection X Plug Back Water Disposal			al
Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection. As per verbal conversation between following chages were dIscussed to Blanco MV completion to a FC/PC to Current Wellbore Condition: 8-5, drilled to 6452' MD before loss of made @ 5892'. After fishing effect to 6586' MD fighting loss of circ 6586' MD (fighting loss of circ) MD. Cliffhouse Sandstone estimate Proposed Action to be Taken: Iso with a min 200% open hole excess of the plug is to be confirmed w/taken.	If the operation results in Notices shall be filed only ction.) In Brent Martin (to change the intest: (8" surf pipe set circ encountered. In Set a cmt plut. Set a second of the color	a multiple completion or revaller all requirements, incompletion of the Cliffhous for the String. 5-1/2" passes for the String. 5-1/2" passes for the Cliffhous for the Cliffh	and Adrienne effort from the substitution of sidetracked had hole @ appropuck DP again. see SS with a root cag is to cag is to	winterval, a Form 3160-4 shall be filed once have been completed, and the operator has Brumley (BLM rep) the he originally proposed rf. Original borehole cmt plug and back-off hole @ 5580' and drilled to Made back-off @ 6052' min 100' length cmt plug Cliffhouse SS. Location be rum and cmtd after
the cmt plug is placed and tg'd. Surveys submitted to show exact 1 14. I hereby certify that the foregoing is true and correct	location of propo	_		
Name (Printed/Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE TECH				CE TECH
Arright of recam	Date 7/17/06			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subje		J.	1 1130/02

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.