

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. NMSF078463A			
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						8. FARM OR LEASE NAME, WELL NO. TRUE GRIT FEDERAL 35 #13			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600' FSL & 675' FWL, UL "M" At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-045-33512			
14. PERMIT NO.						DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Dakota / Basin Fruitland Coal	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T31N, R13W						12. COUNTY OR PARISH SAN JUAN		13. STATE NM	
15. DATE SPUNDED 5/27/2006		16. DATE T.D. REACHED 6/7/2006		17. DATE COMPL. (Ready to prod.) 8/22/2006		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5870'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MM & JJJ 6665'		21. PLUG, BACK T.D., MD & TTT 6665'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6512' - 6624' BASIN DAKOTA								25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED	
9-5/8"	36# J-55	332'	13-1/2"	300 sx				Circ 45 bbl to surface	
7"	23# N-80	4790'	8-3/4"	575' sx				Circ 37 bbl to surface	
4-1/2"	11.6# N-80	6665'	6-1/4"	185 sx, TOC @ 4180'					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"	6574'	2226'		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6512' - 6624' 21 Total Shots 3-1/8" Casing Gun, 1 JSPF, 180 Degree Phasing				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
				6512' - 6624'		Acidize w/ 1,000 gal 15% acid, drop 32 bio-ball sealers. Frac w/ 125,660# sand,			
						65 Quality N2, max psi: 4100, avg psi: 3363, max DH psi: 40.5 bpm, avg DH psi:			
						39.0 bpm, ISIP: 2269 psi, 5 min: 2057 psi, 10 min: 1975 psi, 15 min: 1893 psi			
33. PRODUCTION									
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING					WELL STATUS (Producing or Shut-In) SHUT-IN		
DATE OF TEST 7/20/2006	HR'S TESTED 3	CHOKE SIZE .875"	PROD'N FOR TEST PERIOD	OIL—BBL 0	GAS—MCF 60	WATER—BBL 1.5		GAS-OIL RATIO N/A	
FLOW TUBING PRESS 16#	CSG PRESS 110#	CALCULATED 24-HOUR RATE	OIL—BBL 0	GAS—MCF 484	WATER—BBL 12		OIL GRAVITY—API (CORE.) N/A		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS DEVIATION SURVEY									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <u>Miranda Martinez</u> e-mail: <u>mmartinez@hobleenergyinc.com</u>				TITLE REGULATORY ANALYST			DATE 8/22/2006		

*(See Instructions and Spaces for Additional Data on Reverse Side)

TRUE GRIT FEDERAL 35 #13

API#: 30-045-33512

Formation Tops:

Ojo Alamo	925'
Kirtland	1054'
Fruitland	1477'
Pictured Cliffs	1950'
Lewis	2159'
Cliffhouse	3560'
Menefee	3726'
Point Lookout	4313'
Mancos	4657'
Gallup	5876'
Greenhorn	6393'
Graneros	6454'
Dakota	6511'

TOTAL DEPTH 6665'