

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME *San Juan 28-6 Unit (mv)*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #127M

9. API WELL NO.

30-039-27815

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20 T28N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒OTHER
WELL ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
REGR ☐

RECEIVED

FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J (NWSE) 1515'FSL, 1585'FEL

Unit I (NESE) 2274'FSL, 95'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/28/06

16. DATE T.D. REACHED

6/21/05

17. DATE COMPL. (Ready to prod.)

7/28/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6513'

KB 6528'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8011'

21. PLUG, BACK T.D., MD & TVD

7993'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4967'-5840'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	539'	12 1/4"	surface; 599 sx	50bbbls
4 1/2"	11.6#, L80	8003'	7 7/8"	TOC 250'; 2141 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7526'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5553'-5840'@1SPF=25

4976'-5438'@1SPF=28

total holes= 53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5553'-5840'	10bbbls 15% HCL acid, 10000 gal 60 quality foam,
	100000# 20/40 sand, 60 quality slick/foam,
	1100bbbls fluid, 1089000 SCF N2
4976'-5438'	10bbbls 15% HCL acid, 12000 gal 60 quality slick/foam,
	100000# 20/40 sand, 60 quality slick/foam,
	1014bbbls fluid, 1131400 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/1/06	1	2			19 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI -418#	SI -418#			450 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1696az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Amanda Sanchez

TITLE

Regulatory Analyst

DATE

8/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 10 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2525'	2665'	White, cr-gr ss.	Ojo Alamo	2525'	
Kirtland	2665'	3145'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2665'	
Fruitland	3145'	3361'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3145'	
Pictured Cliffs	3361'	4070'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3361'	
Huerfanito Bentonite*	4070'	4420'	White, waxy chalky bentonite	Chacra	4420'	
Chacra	4420'	4970'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	4970'	
Cliff House	4970'	5265'	ss. Gry, fine-grn, dense sil ss.	Menefee	5265'	
Menefee	5265'	5640'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5640'	
Point Lookout	5640'	6138'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6138'	
Mancos	6138'	6888'	Dark gry carb sh.	Gallup	6888'	
Gallup	6888'	7657'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7657'	
Greenhorn	7657'	7726'	Highly calc gry sh w/thin lmst.	Graneros	7726'	
Graneros	7726'	7762'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7762'	
Dakota	7762'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)