## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 875	05							AME	IDED REPORT	
I. R	EQUEST F	OR ALLOW	ABLE A	AND AU	J <b>THO</b> I	RIZATIO	ON TO TRANS			
Operator name and Address							<sup>2</sup> OGRID Number			
XTO ENERGY INC.							167067			
2700 FARMINGTON AVE., BLDG. K STE. 1							<sup>3</sup> Reason for Filing Code/Effective Date			
FARMINGTON, NM 87401 4 API Number						NEW DRILL  6 Pool Code				
30-0										
45-33444  7 Property Code 8 Property Name				BASIN DAKOTA				71599 9 Well Number		
22614				JC GORDON D				#2F		
10									Hat	
UL or lot no. Section Township		Lot. Idn	Feet from	n the	North/South Line		Feet from the East/West line Cour		County	
F 22 27N	10W		23	330 NOR		)RTH 1575'		WEST	SAN JUAN	
11 Bottom Hole Lo		<del>-</del>	, 2					;		
UL or lot no. Section Township		Lot. Idn	Feet from	n the	North/South Line		Feet from the	East/West line	County	
								<u> </u>		
12 Lse Code 13 Producing Method	Code 14 Gas	Connection Date	15 C-	C-129 Permit Number		er l	<sup>6</sup> C-129 Effective I	Date 17 C-	-129 Expiration Date	
III. Oil and Gas Transporter	'S									
Transporter 19 Transporter Name OGRID and Address				20 POD 21 O/G			POD ULSTR Location and Description			
151618 ENTERPRISE FIELD SERVICES				G						
PO BOX 1492 EL PASO, TX 79978										
9018 GIANT REFI		O Just 1885								
50 ROAD 4990										
BLOOMFIELD, NM 87413							200			
							AUG 2008			
		\$								
		24 POD ULSTR Location and Description								
IV. Produced Water										
23 POD 24 POD ULSTR Location and Description										
V. Well Completion Data	······									
<sup>25</sup> Spud Date <sup>26</sup> R	'D	28 PBTD 29 Perforations 30 DHC, MC								
5/28/06 - <del>6/6/0</del> 6	8/14/06				١٥٠		6357' - 6581' DHC 2364 A			
<sup>31</sup> Hole Size	<sup>32</sup> Casi	32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		
12-1/4" 8-5/8" 24# J-55			-55	376'			240			
7-7/8" 5-1/2" 15.5#			J-55	55 69831			860			
			-55	6441'						
35 Date New Oil 36 Gas Deli	very Date	37 Test Date	:	38 Test Length			<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure			
8/14/06		5	3 hrs			220		410		
	42 Oil 43 Water			44 Gas				Test Method		
47 I hereby certify that the rules of the Oil	Conservation [	Division have been	8-	24-06	41	OT 65	NODAY	DIVISION	FLOWING	
complied with and that the information given above is true and complete to the best of my knowledge and belief					OIL CONSERVATION DIVISION					
Signature: holan				Approved by: Charle Hern 8.25-06						
Printed name.				Title:						
LORRI D. BINGHAM Title:				SUPERVISOR DISTRICT # 3						
REGULATORY COMPLIANCE TECH				Approval Date: AUG 2 4 2006						
Email lorri bingham@xtoenergy.com										
Date: 8/15/06	Phone:									