submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
		2006 AUG 10 PM 3 31	5.	Lease Number
1.	Type of Well GAS	RECEIVED 070 FARMINGTON IUM	6.	NMSF-079193 If Indian, All. or Tribe Name
2.	Name of Operator		7.	Unit Agreement Name San Juan 28-6 Unit
	BURLINGTON	A AMB		
	RESOURCES OIL & GAS COMPANY LP	E Mary	8.	Well Name & Number
3.	Address & Phone No. of Operator	1 8 E		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	The state of the s	9.	San Juan 28-6 Unit #127M API Well No.
4.	Landing of Wall France Co. T. D. M.	C. S. LIEB DOS		30-039-27815
	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10.	Field and Pool
			Blan	ico Mesaverde
	Unit J (NWSE) 1515' FSL & 1585' FEL, Sec. 20 T28N Unit 1 (NESE) 2274' FSL & 95' FEL, Sec. 20 T28N R6			Rio Arriba Co., CO
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE Type of Submission Type of Action Abandonment Recompletion Recompletion Plugging Non-Routine Fracturing		ORT, OTHER DATA X Other - Amended Report: Casing	
	Casing Repair V	Vater Shut off Conversion to Injection		
13.	Describe Proposed or Completed Operations			
Ple	ase see attached.			
14	. I hereby certify that the foregoing is true and correct.			
Sig	med Armanda Danah	Amanda Sanchez Title Regu	ılatory	Analyst Date 8/9/06
ΑP	nis space for Federal or State Office use) PROVED BY Title _			Date
Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deparent of the department of the statements of the			

ACOMPONEMETORD

AUG 1 1 2006

FARMINGTON PROCEFFICE

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San Juan 28-6 Unit 127M 30-039-27815 Sec. 20, T28N, R6W Rio Arriba Co., NM

4-1/2" casing report

5/1 to 5/10/05 With 7 7/8" bit drilled ahead. Rotary & slide drilled to 6680'. On 5/10/05 drill pipe became stuck, unable to work free or circ. down. 5/11 to 5/27/05 washed/reamed and fished on pipe. Fished from 5454' – 6680'. 5/27/05 Called & received verbal approval from Adrienne w/BLM to cement plug & sidetrack around fish & continue to drop. 5/27 – 6/3/05 Decided to try and continue fishing. No Luck.

6/3/05 Called BLM & OCD and received verbal approval to abandon hole & side track. 6/3/05 Set cement plug from 5343' – 5643' w109 sx Class H cement w/.5% CaCl2. Displaced w/3.5 bbls FW & 70 bbls mud. Plug in place 6/5/05 @ 0400 hrs. WOC. 6/5/05 Circ. & condition mud @ 4911'. Wash & ream down from 4911' – 5327', bridge @ 5020'. Cement stringers @ 5300'. 6/7/05 With 7-7/8" bit rotary and slide drilled from 5499' – 6330'. 6/8/05 Called BLM & OCD and verified that it was okay to deviate hole – both Ok'd as long as not closer than 10' to section line. Deviation will be required. Drilled ahead to 8011' (TVD). TD reached 6/21/05. Circ. hole.

6/21/05 RIH w/186 jts 4-1/2", 11.6#, L-80 casing & set @ 8803' (TMD) with stage collar @ 2689'. RU BJ. Pumped 1st Stage w/preflush of 10 bbls FW/10 bbls mud flush/10 bbls FW. Pumped scavenger of 18 sx (56 cf – 10 bbl slurry) Class C cement. Tailed w/413 sx (818 cf – 146 bbls) Premium Lite. Dropped bomb & displaced w/435 bbls FW w/10# sugar in first 10 bbls & 74 bbls mud. Plug down @ 1719 hrs. Shifted stage collar & displaced 12 bbls to surface. WOC. 2nd Stage – preflushed w/10 bbls FW/ 10 bbls mudflush / 10 bbls FW. Cemented scavenger w/9 sx (27 cf – 5 bbls) Class C cement. Tailed w/150 sx (297 cf – 53 bbl) Premium Lite Class C and displaced w/50 bbls FW & 35 bbls mud. Shift DV tool & displaced w/230 bbls. Circ. 10 bbls to surface. 3rd Stage – pre-flush 10 bbls FW/10 bbls mud flush / 10 bbls FW. Pumped Scavenger cement 9 sx (27 cf – 5 bbls) Class C cement. Tailed w/430 sx (916 cf – 163 bbls) Class C cement. Dropped plug and displaced w/42 bbls FW. Plug bumped @ 0330 hrs 6/22/05. 10 bbls spacer to surface, but no cement. RD cementers. RD & released rig 6/22/05.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.