Amended Report

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

SUBMIT IN DUPLICATES

(See other in-structions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

S/12/06					UNLAU (JI LAND	MANAGI	_10114	•			0. 22.	NMSF-08067	3
D. TYPE OF COMPLETION: New	WELL C	OMPI	LETIO	N OR F	RECO	MPLE	TION F	REP	ORTAND	LO	G*	6. IF I	NDIAN, ALLOTTEE	OR TRIBE NAME
1. TYPE OF COMPLETION: Mark Mar	1a. TYPE OF	WELL:		OIL	GAS	IXI C	DRY	Other		<u> </u>				
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### BURLINGTON RESOURCES DIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 ALIG 20000 TREAD AND POOL OR WILLDOAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 ALIG (SWSE), 360° FSL & 1550° FEL Al top prod interval reported below SAME At total depth SAME 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 15. DATE SPUDDED 16. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 16. DATE SPUDDED 16. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 17. DATE SPUDDED 18. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 18. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. DATE SPUDDED 19. DATE 1D. REACHED 17. DATE COMPL (Ready to prod.) 19. SANS UNIT OF COMPLETION SPUDDED 19. DATE COMPLETION SPUDDED 19. DATE RELICION SPUD										SY 73 a	21 115分。			-4 Unit #40M
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (5.05) 326-9700 AUG 2006 File DAID POOD, GR WELLOW TELLOW TO PRODUCTION NM 87499 (5.05) 326-9700 Balanco Messaveride Basin 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and in accordance with any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly any State requirements)* A Location of Well (Report location clearly any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location of Well (Report location clearly and any State requirements)* A Location clearly and any State requirements* A Location clear clear cl										· ·	11/3	9. AP		_
DO Box 4288 F. armington, NM 87499 (505) 326-9700 AUS / CVP Blanco Mesaverdel Basin LocaTron OF Well (Report location clearly and in accordance with any State requirements)* Al top prod. interval reported below SAME Lotal depth Lotal depth SAME Lotal depth Lotal de					OIL & GAS	COMPA	ANY					₹0 E		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 360° FSL & 1550° FEL At loop prod, interval reported below SAME At lotal depth SAME At lotal depth At lotal depth SAME At lotal depth At lotal depth SAME A					97400	(EOE) 1	326 0700			àUG?	\$00@	F)	•	
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14. PERMIT NO. DATE ISSUED 12. COLINTY OR PARSH Rio Arriba New Mexico PARSH Rio Arriba Rio	At top pro		•	eiow							·	p /		
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15. DATE T.O. REACHED												'		New Mexico
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B287' 2							/06				KB-7021'; GL			
8290' 8287' 2	0. TOTAL DE	PTH, MD &T	rvD	21. PLUG, E	BACK T.D., M	D &TVD	22. IF MULT					ROTAR	YTOOLS	CABLE TOOLS
25. WAS DIRECTIONAL SURVEY MADE NO	8290'			8287	,.				VAIV I	"	VILLED B1	i	x	1
Basin Dakota 8052'-8250' NO		TION INTERV	VAL (S) OF T			SOTTOM, N	AME (MD ANI			L				TIONAL
27. WAS WELL CORED No No No No No No No N													SURVEY MA	
8. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" H-40 32.3# 134' 12-1/4" SURF; 50 sx 3bbls 7", J-55 20# 4081' 8-3/4" SURF; 611 sx 47bbls 4 1/2" J-55 10.5#/11.6# 8289' 6 1/4" TOC @ 2450'; 308 sx 9. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 60'-8250' @ 2spf = 50 60'-8250' @ 2spf = 50 152'-8142' @ 1spf = 13 Total = 63 Total = 63 PRODUCTION METHOD (Howing, gas lift, pumping—size and type of pump) SI TE FIRST PRODUCTION PRODUCTION METHOD (Howing, gas lift, pumping—size and type of pump) SI TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS-MCF WATER—BBL GAS-OIL RATIO 7/06 1 hr 2" 0 10 mcf OW. TUBING PRESSUR CALCULATED OIL—BBL GAS-MCF WATER—BBL GAS-OIL RATIO TO be sold 5. LIST OF ATTACHMENTS		Jakota 80	152'-8250'									27 14/4	SWELL CORED	NO
CASING SZEGGRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED		gs										21. WA		
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED	28.					С	ASING RE	CORD (Report all string	s set in	well)			
7", J-55 20# 4081' 8-3/4" SURF'; 611 sx 47bbls		E/GRADE	WEIGH	T, LB./FT.	DEPTH :							RD	Al	MOUNT PULLED
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 8169' 4.7# 8169' PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8052'-8142' @ 1spf = 13 Total = 63 3. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI PUMP SI TEST PERIOD ON. TUBING PRESS. CASING PRESSURE ON. TUBING PRESS. CASING PRESS. CASING PRESSURE ON. TUBING PRESS. CASING PRESSURE ON. TUBI	4 1/2 J	-55	10.5#	711.6#	0209		0 1/4		100 @ 2450	; 308	sx			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	29.			LINER RI	ECORD				30.			ΤL	I IBING RECORD)
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DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8052'-8142' @ 1spf =13 Total =63 3. PRODUCTION Total =63 3. PRODUCTION SI Pump TEST PRODUCTION TEST HOURS TESTED TOWN. TUBING PRESS. OWN. TUBING	0505004	TION DEGG	20//		<u> </u>		ļ							
8052'-8250' 10bbls 15% HCL acid, 85512 gal slickwater, 40000# Total =63 3. PRODUCTION TE FIRST PRODUCTION SI THOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD TOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API TO 92# SI SI CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API TO 92# SI SI CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API TO 92# SI To be sold SI To be sold SI TEST WITNESSED BY To be sold				size and nun	iber)			TH INTE		D, SHC				
Total =63 20/40 TLC sand, 5376 gal slickwater 3. PRODUCTION TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI Pump SI TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO TEST PERIOD OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (24-HOUR RATE 0 250 mcfd 0 TEST WITNESSED BY To be sold 5. LIST OF ATTACHMENTS	,	_							ENVAL (MD)	10bb				
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TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 7/06 1 hr 2" 0 10 mcf OW. TUBING PRESS. CASING PRESSURE SI - 841 # 24-HOUR RATE O O		ODUCTION		PRODUC	CTION METH	IOD (Flowing	g, gas lift, pun)			WELL STATUS (F	Producing or shut-in)
7/06 1 hr 2" 0 10 mcf OW. TUBING PRESS. CASING PRESSURE SI 841# 24-HOUR RATE 0 250 mcfd TEST PERIOD 0 10 mcf OIL GRAVITY-API (250 mcfd TEST WITNESSED BY To be sold														
7/06 1 hr 2" 0 10 mcf OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (24-HOUR RATE 0 250 mcfd 0 To be sold IS. LIST OF ATTACHMENTS	TE OF TEST		HOURS T	ESTED	CHOKE SIZ			OIL-B	BL	GAS	MCF	WAT	R-BBL	GAS-OIL RATIO
SI 841# 24-HOUR RATE 0 250 mcfd 0 AL DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold IS. LIST OF ATTACHMENTS TO DESCRIPTION OF GAS (Sold, used for fuel, vented, etc.)				1 hr	2"	_			0		10 mcf			
LIST OF ATTACHMENTS Test witnessed by Test witnessed by Test witnessed by Test witnessed by		PRESS.		-			ILBBL		GASMCF		WATER-BB			OIL GRAVITY-API (CORR.
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 5. LIST OF ATTACHMENTS	_ 892#		si - ⁸	341#	24-HOUR F	(AIE	0		250 mcfd			0		
To be sold 5. LIST OF ATTACHMENTS		ION OF GAS	(Sold, used	for fuel, vente	ed, etc.)			-			L		TEST WITNESSE	D BY
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This is a MV/DK commingled well-being DHC'd per order, 2218az.			-											
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6. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records	o. I nereby ce	truty that the	Toregoing an	attached inf	ormation is co	omplete and	correct as de	termine	πom all available r	ecords				
NEDS ASSOCIATION OF THE BANKS AND A CONTROL OF THE BOOK OF THE BOO	NED!	<u> </u>	(1	10/0	IJ	T1771 -	Domilat	A	al at			D	DIALINA MASS	
TITLE Regulatory Analyst DATE 8/11/06 CATE 1/106 CATE 1	NED	-MYYW	$\overline{m}a$	NO VICE	YC_		Regulato	ry An	aıyst			DATE	8/11/UB	The Health Agency
*(See Instructions and Spaces for Additional Data on Reverse Side)				*(Se	e Instru	ctions	and Spa	ces fo	or Additional	Data	on Reverse	Side	.)	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

