

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-080673</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 4289, Farmington, NM 87499 (505) 326-9700</b>				8. FARM OR LEASE NAME, WELL NO. <b>San Juan 27-4 Unit #40M</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O (SWSE), 360' FSL &amp; 1550' FEL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>				9. API WELL NO. <b>30-039-29373</b>	
10. FIELD AND POOL, OR WILDCAT <b>Blanco Mesaverde/ Basin Dakota</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 6, T27N, R4W, NMPM</b>	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>Rio Arriba</b>	13. STATE <b>New Mexico</b>
15. DATE SPUDDED <b>5/12/06</b>	16. DATE T.D. REACHED <b>5/31/06</b>	17. DATE COMPL. (Ready to prod.) <b>8/8/06</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>KB-7021'; GL-7009'</b>	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>8290'</b>	21. PLUG, BACK T.D., MD & TVD <b>8287'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23. INTERVALS DRILLED BY <b>X</b>	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 8052'-8250'</b>	
26. LOGS <b>Mud Logs</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	134'	12-1/4"	SURF; 50 sx	3bbbls
7" J-55	20#	4081'	8-3/4"	SURF; 611 sx	47bbbls
4 1/2" J-55	10.5#/11.6#	8289'	6 1/4"	TOC @ 2450'; 308 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	8169'
				4.7#	
31. PERFORATION RECORD (Interval, size and number) <b>8160'-8250' @ 2spf =50</b> <b>8052'-8142' @ 1spf =13</b> <b>Total =63</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			<b>8052'-8250'</b>		
			<b>10bbbls 15% HCL acid, 85512 gal slickwater, 40000#</b>		
			<b>20/40 TLC sand, 5376 gal slickwater</b>		
33. PRODUCTION					
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>Pump</b>			WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>8/7/06</b>	HOURS TESTED <b>1 hr</b>	CHOKE SIZE <b>2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	OIL-BBL <b>0</b>	GAS-MCF <b>10 mcf</b>
FLOW. TUBING PRESS. <b>SI - 892#</b>	CASING PRESSURE <b>SI - 841#</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>0</b>	GAS-MCF <b>250 mcf</b>	WATER-BBL <b>0</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <b>This is a MV/DK commingled well-being DHC'd per order, 2218az.</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Amended Report</i>		TITLE <b>Regulatory Analyst</b>		DATE <b>8/11/06</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended Report

NMOCD

AUG 24 2006

FARMINGTON FIELD OFFICE