

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080673	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #40M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 360' FSL & 1550' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29373	
14. PERMIT NO. DATE ISSUED 11/1/06		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
15. DATE SPUDDED 5/12/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T27N, R4W, NMPM	
16. DATE T.D. REACHED 5/31/06		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/8/06		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7021'; GL-7009'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8290'		21. PLUG, BACK T.D., MD & TVD 8287'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5434'-6158'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	134'	12-1/4"
7" J-55	20#	4081'	8-3/4"
4 1/2" J-55	10.5#/11.6#	8289'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2 3/8"	8169'
		4.7#	
31. PERFORATION RECORD (Interval, size and number) 5841'-6158' @ 1spf =25 5434'-5763' @ 1spf =25 Total =50		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5841'-6158'	10bbbls 15% HCL acid, 35112 gal 60% slickwater N2 foam
			827200 SCF N2, 100000# 20/40 Brady sand
		5434'-5763'	10bbbls 15% HCL acid, 36498 gal 60% slickwater N2 foam
			932100 SCF N2, 100000# 20/40 Brady sand
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 8/7/06		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 0
FLOW. TUBING PRESS. SI - 892#	CASING PRESSURE SI - 841#	GAS-MCF 59 mcf	WATER-BBL 0
CALCULATED 24-HOUR RATE 0		GAS-OIL RATIO 1419 mcfd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
This is a MV/DK commingled well-being DHC'd per order, 2218az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amended Report TITLE **Regulatory Analyst** DATE **8/11/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Amended Report

NMOCD

ACCEPTED FOR RECORD
AUG 24 2006
FARMINGTON FIELD OFFICE