

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 482 1005 9 PM 2 36

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐ RECEIVED 070 FARMINGTON NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit C (NENW) 1250'FNL, 1720'FWL surface
Unit G (SWNE) 1500'FNL, 2540'FEL bottom
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit # 49M

9. API WELL NO.
30-039-29763

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.20 T29N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 3/24/06 16. DATE T.D. REACHED 4/7/06 17. DATE COMPL. (Ready to prod.) 8/1/06 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6913' KB 6928' 19. ELEV(CASINGHEAD)

20. TOTAL DEPTH, MD & TVD 8271' 21. PLUG, BACK T.D., MD & TVD 8269' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4634'-6131'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	359'	12 1/4"	surface; 282sx	30bbbs
7"	23# L80	4137'	8 3/4"	surface; 603sx	100bbbs
4 1/2"	11.6#, L80	8271'	6 1/4"	TOC 2730'; 324sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH-SET (MD)	PACKER SET (MD)
					2-3/8"	7389' 8169'	per U.S. 8-29-06

31. PERFORATION RECORD (Interval, size and number)
@1SPF
5754'-6131'
total holes=26
5406'-5664'
total holes=25
4634'-5216'
total holes=25
total holes=76

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5754'-6131' 10bbbs 15% HCL acid, 45990 gal 60% slickwater N2 foam w/100000# 20/40 Brady sand, 1141900SCF N2
5406'-5664' 10bbbs 15% HCL acid, 448342 gal 60% slickwater N2 foam w/100000# 20/40 Brady sand, 1254500 SCF N2
4634'-5216' 10bbbs 15% HCL acid, 26922 gal 20# linear 75% N2 foam 200000# 20/40 Brady sand, 1432200 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7/31/06 HOURS TESTED 1 CHOKE SIZE 2 PROOF FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 46 mcf

FLOW. TUBING PRESS. SI - 627# CASING PRESSURE SI - 452# CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 1113 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MVDK well being DHC per order #2191az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanchez TITLE Regulatory Analyst DATE 8/9/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 10 2006

NMCOO

FARMINGTON FIELD OFFICE

Ojo Alamo	2842'	2976'	White, cr-gr ss.	Ojo Alamo	2842'
Kirtland	2976'	3564'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2976'
Fruitland	3564'	3831'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3564'
Pictured Cliffs	3831'	3967'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3831'
Lewis	3967'	4453'	Shale w/siltstone stringers	Lewis	3967'
Huerfanito Bentonite	4453'	4787'	White, waxy chalky bentonite	Huerfanito Bent.	4453'
Chacra	4787'	5347'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4787'
Upper Cliff House	5347'	5560'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5347'
Mass. Cliff House	5560'	5643'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5560'
Menefee	5643'	6002'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5643'
Point Lookout	6002'	6380'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6002'
Mancos	6380'	7249'	Dark gry carb sh.	Mancos	6380'
Gallup	7249'	7977'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7249'
Greenhorn	7977'	8032'	Highly calc gry sh w/thin lmst.	Greenhorn	7977'
Graneros	8032'	8081'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8032'
Dakota	8081'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8081'