

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM  
710' FNL, 2590' FWL Bottom hole

5. **Lease Number**  
NMSF-079491
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**  
San Juan 27-5 Unit
8. **Well Name & Number**  
San Juan 27-5 Unit 104N
9. **API Well No.**  
30-039-29824
10. **Field and Pool**  
Basin Dakota/Blanco MV
11. **County and State**  
Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

7/17/06 RIH with directional tool. RIH w/8 3/4" bit and tagged cement @ 360', D/O cement and drill ahead to 5560'. TOH w/directional tool. Circ hole. RIH w/123 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/ DV tool @ 3816'. Circ hole. 1<sup>st</sup> stage pump 10/10/10 ahead of Scavenger 19sx (57 cf - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 178 sx (379 cf - 68 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) CACL2, CELLO-FLAKE, FL-52. Circ. hole. Dropped plug and displaced plug w/80 bbls FW and 137 bbls mud. Bump plug to 1412#. Circ. 28 bbls good cement to surface. 2<sup>nd</sup> stage Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE LCM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Dropped plug and displaced w/151 bbls FW. Plug down w/935# closed DV tool w/2525#. Circ. 90 bbls of good cement to surface. Cut off csg. WOC. PT 1500#/30 mins.

8/2/06 RIH w/ 6 1/4" bit and tagged on cement @ 5560', D/O cement and drilled ahead to 8840' TD (TVD 8582') 8/5/06. Circ. hole. RIH w/ 210 jts, 4 1/2", 11.6#, L-80, LT&C casing and set @ 8840. Circ. hole. Pre-flush w/10/10/10 ahead of Scavenger cement w 9 sx (27 cf - 5 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, CD-32, LCM-1, FL-52. Tail cement w/234 sx (463 cf - 82 bbls slurry) I Class C, CELLO-FLAKE CD-32, LCM-1, FL-52. Dropped plug and displaced w/137 bbls FW and w/24# sugar. Bump plug w/1220#. RD Released rig 8/7/06.

PT will be conducted by the completion rig & results will be shown on the next report. TOC will also be reported.

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Assistant Date 7/18/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

AUG 10 2006