UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS RECEIVED OTO FARBURGTON RESCUENCE OT FIRE Name 7. Unit Agreement Name San Juan 27-5 Unit 104N 8. Well Name & Number San Juan 27-5 Unit 104N Rescuence San Juan 27-5 Unit 104N 10. Field and Pool Basin Dakota/Blanco MV County and State Rio Arriba Co, NM 11. County and State Rio Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abstract Casing Repair Final Abandoment Abstract Casing Conversion to Injection 3. Describe Proposed or Completed Operations 17/00 RH with directional tool. RIH wil % %" bit and tagged cement @ 360", D/O cement and drill abead to 5560". TOH directional tool. Circ hole. RIH wil 23 is 7", 23# L. 480 ST&C casing and set @ 5527". W) DV tool @ 3816". Circ hole. If stage stamp 10/10/10 ahead of Scavenger 19sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 of - 22 bbls and 17s sx (37) of - 68 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 of - 22 bbls and 17s sx (37) of - 68 bbls subry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 of - 22 bbls and 17s sx (37) of - 68 bbls and tagged on cement of wind the content of surface. Well of the content			
Type of Well GAS RECEIVED AUG 2808 Name of Operator BURLINGTON RES DURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Dakota/Blanco MV 710° FNL, 2590° FWL Bottom hole 11. Caption of Type of Submission Type of Submission X, Subsequent Report Plusging Plusging None Rounte Fine Proposed or Completed Operations Plusging None Rounte Fine Proposed or Completed Operations Plusging None Rounte Fine Proposed or Completed Operations Abrid Operation	Sundry Notices and Reports on Wells		
Type of Well GAS OTO FARRISOCIAL Title Name Tribe Name San Juan 27-5 Unit Aug 2006 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM 710' FNL, 2590' FWL Bottom hole Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM 710' FNL, 2590' FWL Bottom hole CLECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subnaission Non-Rodice of Intern X. Subsequent Report Phaging, Non-Rodice fineting, Non-Rodice Fineturing Abstraction Surface, 10 bels surry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 c. 10 bbls surry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, Circ. hole. Dropped plug and displaced by Will bels with and 137 bbls man will bell shorty Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, Circ. hole. Dropped plug and displaced will so will be shown to premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52, SMS. Tail 492 s. (1048 ef – 187 bbls shurry) Premium Lite Class C, CACL2, CELLO-FLAKE, FL-52	2006 AUG 9 PM 2 26	5.	
Name of Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Dakota/Blanco MV Unit E (SWNW), 1340° FNL & 1115° FWL, Surface hole Section 12, T27N, R05W, NMPM 110. Field and Pool Basin Dakota/Blanco MV 110. Type of Submission Type of Submission Notice of latest Abandonment A		6.	If Indian, All. or
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Dakota/Blanco MV T10° FNL, 2590° FWL Bottom hole 11. County and State Rio Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X. Subsequent Report Plugging Non-Routine Fracturing Caung of Plans Non-Routine Fracturing Caung ware Share off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 1/17/06 RH with directional tool. CHr bw 8½ "bit and tagged cement @ 360", D/O cement and drill ahead to 5560". TOH //directional tool. Circ hole. RH wil 23 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/ DV tool @ 3816'. Circ hole. I* stage ump 10/10/10 shead of Scavenger 19sx (57 cf - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls sl ACL2, CELLO-FLAKE, FL-52. Circ. hole. Dropped plug and displaced plug w/80 bbls FW and 137 bbls mud. Bump plug to 1412 CM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048 cf - 187 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, ICM-1, FL-52, SMS. Tail 492 sx (1048	Name of Operator BURLINGTON	7.	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-29824 10. Field and Pool Basin Dakota/Blanco MV Unit E (SWNW), 1340° FNL & 1115′ FWL, Surface hole Section 12, T27N, R05W, NMPM 710° FNL, 2590° FWL Bottom hole 11. County and State Rlo Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Abandonment Abandonme	HESOURCES OIL & GAS COMPANY LP	- 8.	
Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Dakota/Blanco MV T10' FNL, 2590' FWL Bottom hole 11. County and State Rio Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abundonment Abundonment New Construction New			San Juan 27-5 Unit 104N
Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM 710' FNL, 2590' FWL Bottom hole 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment A Recompletion Plugging Non-Roatine Fracturing Casing Repair Water Shut off Final Abandonment Akering Casing Conversion to Injection Akering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (17/06 RIH with directional tool. RIH w/123 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/ DV tool @ 3816'. Circ hole. 1" stage ump 10/10/10 ahead of Scavenger 19sx (57 cf - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMs. 28 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 28 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 28 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 28 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 29 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 20 bbls good cement to surface. 2" stage Scavenger 19 sx (57 of - 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 20 bbls good cement to surface. 2 to 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 20 bbls good cement to surface. 2 to 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 20 bbls good cement do surface. 2 to 10 bbls slurry) Premium Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. 20 bbls good cement do surface. 2 to 2 t	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM 710' FNL, 2590' FWL Bottom hole 11. County and State Rio Arriba Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Change of Plans Recompletion Now Construction Now Construct	Location of Well, Footage, Sec., T, R, M		
Unit E (SWNW), 1340' FNL & 1115' FWL, Surface hole Section 12, T27N, R05W, NMPM 710' FNL, 2590' FWL Bottom hole 11. County and State Rio Arriba Co, NM 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction Now Co		10.	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent			•
Type of Submission	710' KNL, 2590' KWL, Bottom hole	11	Calinty and State
/17/06 RIH with directional tool. RIH w/8 ¾" bit and tagged cement @ 360', D/O cement and drill ahead to 5560'. TOH //directional tool. Circ hole. RIH w/123 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/DV tool @ 3816'. Circ hole. 1st stage ump 10/10/10 ahead of Scavenger 19sx (57 cf = 10 bbls slurry) Premiun Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SM ead 178 sx (379 cf = 68 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf = 22 bbls sl ACL2, CELLO-FLAKE, FL-52. Circ. hole. Dropped plug and displaced plug w/80 bbls FW and 137 bbls mud. Bump plug to 1412 fire. 28 bbls good cement to surface. 2nd stage Scavenger 19 sx (57 cf = 10 bbls slurry) Premiun Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 492 sx (1048 cf = 187 bbls slurry) Premiun Lite Class C, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tropped plug and displaced w/151 bbls FW. Plug down w/935# closed DV tool w/2525#. Circ. 90 bbls of good cement to surface. 2nd office sg. WOC. PT 1500#/30 mins. 1/2/06 RIH w/ 6 1/4" bit and tagged on cement @ 5560', D/O cement and drilled ahead to 8840' TD (TVD 8582') 8/5/06. Circ. hole. IH w/ 210 jts, 4 ½", 11.6#, L-80, LT&C casing and set @ 8840. Circ. hole. Pre-flush w/10/10/10 ahead of Scavenger cement w/ 9 sx (27 cf = 5 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, CD-32, LCM-1, FL-52. Tail cement w/234 sx (463 cf = 82 bbls slurr) DReleased rig 8/7/06. Twill be conducted by the completion rig & results will be shown on the next report. TOC will also be reported. 1 hereby certify that the foregoing is true and correct. 1 hereby certify that the foregoing is true and correct. 2 have a super s	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Oth	THER I	Rio Arriba Co, NM OATA
This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission	THER I	Rio Arriba Co, NM OATA
This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 7/17/06 RIH with directional tool. RIH w/8 ¾" bit and tagged cement @ 360', D/O cement and o'directional tool. Circ hole. RIH w/123 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/I rump 10/10/10 ahead of Scavenger 19sx (57 cf - 10 bbls slurry) Premiun Lite Class C, CACL2, ead 178 sx (379 cf - 68 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, LCM-1, FL-52 CACL2, CELLO-FLAKE, FL-52. Circ. hole. Dropped plug and displaced plug w/80 bbls FW action. 28 bbls good cement to surface. 2nd stage Scavenger 19 sx (57 cf - 10 bbls slurry) Premiun Lite Class C, CACL2, CI Dropped plug and displaced w/151 bbls FW. Plug down w/935# closed DV tool w/2525#. Circ cut off csg. WOC. PT 1500#/30 mins. 7/2/06 RIH w/ 6 1/4" bit and tagged on cement @ 5560', D/O cement and drilled ahead to 8840 th w/210 jts, 4 ½", 11.6#, L-80, LT&C casing and set @ 8840. Circ. hole. Pre-flush w/10/10 27 cf - 5 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, CD-32, LCM-1, FL-52. Tail collass C, CELLO-FLAKE CD-32, LCM-1, FL-52. Dropped plug and displaced w/137 bbls FW. BD Released rig 8/7/06.	d drill ale DV tool CELLOF. SMS. and 137 an Lite CELLO-F. (10) 10 aheaement work and with an analysis of the wi	Rio Arriba Co, NM DATA g Report Dead to 5560'. TOH 3816'. Circ hole. 1st stage 0-FLAKE, LCM-1, FL-52, SM Fail 90 sx (124 cf - 22 bbls slubbls mud. Bump plug to 1412st blass C, CACL2, CELLO-FLAI LAKE, LCM-1, FL-52, SMS. Is of good cement to surface. TVD 8582') 8/5/06. Circ. hole. Id of Scavenger cement w 9 sx 1/234 sx (463 cf - 82 bbls slurry 1/24# sugar. Bump plug w/1220
CONDITION OF APPROVAL, if any:	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations //directional tool. Circ hole. RIH w/8 ¾" bit and tagged cement @ 360', D/O cement and //directional tool. Circ hole. RIH w/123 jts 7", 23#, L-80 ST&C casing and set @ 5527'. W/I ump 10/10/10 ahead of Scavenger 19sx (57 cf – 10 bbls slurry) Premiun Lite Class C, CACL2, ead 178 sx (379 cf – 68 bbls slurry) Premium Lite, Class C, CELLO-FLAKE, LCM-1, FL-52 ACL2, CELLO-FLAKE, FL-52. Circ. hole. Dropped plug and displaced plug w/80 bbls FW action. 28 bbls good cement to surface. 2nd stage Scavenger 19 sx (57 cf – 10 bbls slurry) Premiun CM-1, FL-52, SMS. Tail 492 sx (1048 cf – 187 bbls slurry) Premiun Lite Class C, CACL2, CI Dropped plug and displaced w/151 bbls FW. Plug down w/935# closed DV tool w/2525#. Circ cut off csg. WOC. PT 1500#/30 mins. ///////////////////////////////////	d drill alto tool CELLO CELLO-F C. 90 bb TD (To) TO ahea There are a with the control and with the cont	Rio Arriba Co, NM DATA g Report dead to 5560'. TOH @ 3816'. Circ hole. 1st stage D-FLAKE, LCM-1, FL-52, SM Fail 90 sx (124 cf – 22 bbls shabbls mud. Bump plug to 1412; class C, CACL2, CELLO-FLAI LAKE, LCM-1, FL-52, SMS. Is of good cement to surface. EVD 8582') 8/5/06. Circ. hole. Ind of Scavenger cement w 9 sx 234 sx (463 cf – 82 bbls slurry 24# sugar. Bump plug w/1220 de reported.
	2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Notice of Intent Abandonment Abandonment Accompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations ///////////////////////////////////	d drill alto tool CELLO CELLO-F C. 90 bb TD (To) TO ahea There are a with the control and with the cont	Rio Arriba Co, NM DATA g Report lead to 5560'. TOH @ 3816'. Circ hole. 1st stage D-FLAKE, LCM-1, FL-52, SM Fail 90 sx (124 cf – 22 bbls slubbls mud. Bump plug to 1412st bbls slury 1415st stage cement to surface. WD 8582') 8/5/06. Circ. hole. and of Scavenger cement w 9 sx 1/234 sx (463 cf – 82 bbls slurry 1/24st sugar. Bump plug w/1220st ereported. Date

NMOCD

FARMATON PRO OFFICE