

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 AUG 21 AM 9 09

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1400' FSL & 270' FEL, Section 20, T27N, R4W, NMPM

5. Lease Number
SF 080669
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit #48M

9. API Well No.

30-039-19837

10. Field and Pool

Basin MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - casing report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See Attached for description of work performed to drill & cement the 7" & 4 1/2" casing.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Analyst Date 8/14/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

AUG 21 2006

FARMINGTON FIELD OFFICE

San Juan 27-4 Unit #48M

API- 30-039-29837

Lease # SF 080669

8/04/06 MIRU Aztec # 711. NU BOPE. PT - OK. PT casing to 600#/30 min. – OK. RIH w/ 8 ¾" bit, tagged cement. D/O cement & ahead to 3965' (intermediate). Circ & cond. hole. 8/07/06 RIH w/92 jts. 7"- 20# J-55 ST & C casing, & set @ 3955', w/DV tool @ 3180'. RU to cement. **1st Stage-** Pumped preflush w/10 bbls mud push/2 bbls FW. **Lead-** pumped Scavenger cement- 19sx (62cf- 10 bbls) w/1% CaCl₂, .25 #/sx Celloflake, .20% FL-52. **Tailed-** w/143 sx (197cf- 35 bbls) Type 3 Cement w/1% CaCl₂ (liquid), .25 #/sx CelloFlake, & .20% Fl-52. Pumped 40 bbls FW & 113 bbls Mud, opened DV too and bumped plug. WOC. Circ 24 bbls cement to surface. **2nd Stage-** Pumped Preflush- 10 bbls FW/10 bbls mud clean/10 bbls FW. **Lead-** pumped Scavenger cement 19 sx (57cf – 10 bbls) w/3% CaCl₂, .25 #/sx CelloFlake, 5 #/sx LCM-1, .40% Fl-52, .40% SMS. **Tailed-** w/406 sx (865cf – 154 bbls) w/ 3% CaCl₂, .25 #/sx CelloFlake, 5 #/sx LCM-1, .40% Fl-52 & .40% SMS. Dropped plug & displaced w/125 bbls FW. Bumped w/2500#, closed DV tool. Circ 40 bbls Cement to pit. RD cement equip. Nipple up B sect. WOC. PT casing 1500/# 30/min-OK 8/09/06.

8/09/06 RIH w/6 ¼" bit, tagged cement. D/O DV tool, load hole & PT to 1500 #/30 min. – OK, drill ahead to 8098' (TD). TD reached on 8/12/06. RIH w/27 jts 4.5" 11.60# & 162 jts 4.5" 10.5# J-55 LT & C casing. Set @ 8097'. Circ hole. RU to cement. Pump preflush- 10 bbls mud clean & 2 bbls FW. **Lead-** pumped Scavenger cement 9 sx(28cf – 5 bbls) Premium Lite H w/.30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. **Tailed-** w/302 sx (598cf – 106 bbls) Premium Lite H.S. cement w/.25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/10 bbls sugar H₂O & 118 bbls FW. Plug down @ 11:15 hrs. WOC Nipple down. RD. RR 17:15 Hrs on 8/13/06.

PT on 4.5" casing will be done by completion rig. PT results & TOC will be shown on next report.