submitted in lieu of Form 3160-5 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
		2008 AUG 16 AM 11 49.		Lease Number
1.	Type of Well GAS	RECEIVED 070 FARMINGTON	6.	SF-080669 If Indian, All. or Tribe Name
		10 70 71 72 77 30 m	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	AUG 2006		San Juan 27-4 Unit
		SI SI	- 8.	Well Name & Number
3.	Address & Phone No. of Operator	166678 V		San Juan 27-4 Unit 47P
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
_	Location of Well Footoge See, T. D. M.		-	30-039-29838
4.	Location of Well, Footage, Sec., T, R, M	F27NI DANN NIMIDRA	10.	Field and Pool Blanco MV/Basin DK
	Unit H (SENE), 2290' FNL & 170' FEL, Section 20, T	12/N, R4W, NIVIFIVI	11.	County and State Rio Arriba Co, NM
	Type of Submission Notice of Intent Abandonment Change of Plans X Other Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			ng Report
7/1 se sc Dre bbl Ta	Describe Proposed or Completed Operations 5/06 RIH w/ 8 3/4" bit & tag cement @ 198". D/O cement & @ 3889" w/ DV tool @ 3153". 7/26/06 RU to cement. Stage evenger w/ 1% Cacl2, .25# celloflake & .2% FL-52. Tail w/ 10 pplug & displaced w/ 40 bbls FW & 111 bbls mud. Opend 10 s mud clean, 10 bbls FW. Lead w/ 19 sx (57 cf - 10 bbls) Cl 1 w/ 406 sx (865 cf - 154 bbls) Class B premium lite w/ 3% Gl 123 bbls of FW. Circ 49 bbls cement to surface. WOC. NU 1	then formation to 3900'. Circ. hole. 1 pumped preflush of 10 bbls mud of .44 sx (199 cf – 35 bbls) Class B type DV tool & circ 18 bbls to surface. Strass B scavenger w/ 3% Cacl2, .25# Cacl, .25# Cellflake, 5# LCM-1, .4% BOP. 7/27/06 PT casing, 1500 #/30m	elean. Le 3 w/ 19 age 2 Pu Celloflak FL-52,	ead w/ 17 sx (55cf – 10 bbls) Type % Cacl, .25# Celloflake, .2% FL52 mped preflush of 10bbls FW, 10 e,5# LCM1, .4%FL52 & .4% SMS .4% SMS. Drop plug & displaced
jts Pu FL Op Cla .25 Ins	7/06 RIH w/6 ¼" bit & D/O DV tool & PT-OK. D/O cement 4½", 10.5#, J-55, ST&C casing & 33 jts 4½", 11.6#, J-55 L' inped preflush of 20 bbls FW, 10 bbls mud push. Lead w/9 st-52, 6.25# LCM-1. Tail w/ 163 sx (492 cf - 88 bbls) Class C ened DV tool lost returns, no cement to surface. Stage 2 Pumss B premium lite w/.25# Cellflake, 6.25# LCM-1, 1% FL-5# cellflake, 6.25# LCM-1, 1% FL-5. 3% CD-32. Drop plug tall trash cap. RD & released rig @ 8/3/2006. Will show TOO. I hereby certify that the foregoing is true and correct	T & C casing, & set @ 8142' w/ DV x (28 cf - 5 bbls) Class C scavenger premium lite w/ .3% CD-32, .25# Ce aped preflush of 20 bbls FW & 10 bb i2, .3% CD-32. Tail w/ 120 sx (256 cg & displaced w/ 50 bbls FW & 79 bl C & casing PT on the next report.	tool @ : w/ .3% (elloflake ls mud p cf- 45 bb	5606'. 7/21/06 RU cement. Stage CD-32, .25# Celloflake, .3%, 1%, .3%, 1% FL-52, 6.25# LCM-1. oush. Lead w/ 9 sx (27 cf - 5 bbls) clss B premium lite w/
Sig	ned Kandio Kolama Kandis Rolar	nd Title Regulatory Assi	stant	Date <u>8/14/06</u> .
(T	nis space for Federal or State Office use)		A	CEPTED FOR RECCID
ÀΙ	PROVED BYTitle ONDITION OF APPROVAL, if any:			Date 1 7 2006
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any d	epartment or agency of	ا ۵ می	