

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC <input type="checkbox"/>		WELL API NO. 30-039-27333	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		3. State Oil & Gas Lease No. B-10037-58	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
4. Well Location Unit Letter <u>I</u> : <u>1835'</u> Feet From The <u>South</u> Line and <u>1170'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County			
10. Date Spudded 4-17-03	11. Date T.D. Reached 4-20-03	12. Date Compl. (Ready to Prod.) 5-31-03	13. Elevations (DF&RKB, RT, GR, etc.) 6258' GR, 6270' KB
14. Elev. Casinghead			
15. Total Depth 3350'	16. Plug Back T.D. 3302'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-3350'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2984-3054' Fruitland Coal		20. Was Directional Survey Made	
21. Type Electric and Other Logs Run AIR, SP-GR, TLD-CNL-GR, CBL-CCL-GR		22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
7"	20# J-55	141	9 7/8"
4 1/2"	10.5# J-55	3348'	6 1/4"
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	3143'		
26. Perforation record (interval, size, and number) 2984-2988', 2990-2994', 2996-3002', 3005-3019', 3039-3043' 3046-3054' w/44 0.32" diameter holes			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2984-3054'		489 bbl 20# linear gel, 80,000# 20/40 Arizona sd	
28. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) SI			
Date of Test 5-31-03	Hours Tested 1	Choke Size 2"	Prod'n for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 130 MCF/D Pitot Gauge
Flow Tubing Press. SI 385	Casing Pressure SI 410	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By
30. List Attachments None			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Cole</i>		Printed Name Peggy Cole	
Title Regulatory Supervisor		Date 6-9-03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2065'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 242254'-2747'	T. Penn. "C" _____
T. Pictured Cliffs _____ 3064'	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 3226' _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2065'	2254'		White, cr-gr ss.				
2254'	2747'		Gry sh interbedded w/tight, gry, fine-gr ss				
2747'	3064'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3064'	3226'		Bn-gry, fine grn, tight ss				
3226'	3350'		Shale w/siltstone stringers				