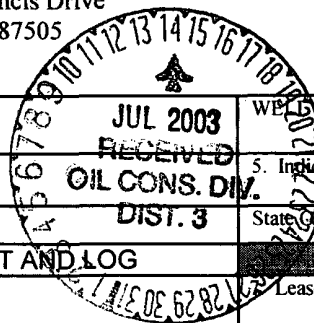


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-07814

5. Indicate Type of Lease

STATE

FEE XX

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Gallegos Canyon Unit Com H

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL

WORK OVER

PLUG BACK ☒

DIFF. RESVR

OTHER

2. Name of Operator

BP America Production Company

8. Well No.

180

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Kutz Pictured Cliffs, West

4. Well Location

Unit Letter J 1550 Feet From The South Line and 2130 Feet From The East Line
Section 28 Township 29N Range 12W NMPM San Juan County

10. Date Spudded

09/29/1964

11. Date T.D. Reached

10/08/1964

12. Date Compl. (Ready to Prod.)

06/26/2003

13. Elevations (DF& RKB, RT, GR, etc.)

5325 GR'

14. Elev. Casinghead

15. Total Depth

5965'

16. Plug Back T.D.

5924'

17. If Multiple Compl. How Many

None

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1265' - 1280' Kutz Pictured Cliffs, West

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Gamma Ray

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358'	12 1/4"	200 SXS	
4 - 1/2"	10.5#	5961'	7 7/8"	1315 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1566'	

26. Perforation record (interval, size, and number)

1265' - 1280' W/4 JSPF, 3.125 in diameter, 62 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1265' - 1280'

Frac w/ 46,145# 16/30 Snd, 12,990 lbs with
propnet, 241.6 MMSF nitrogen

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
N/A		Electric Pump			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil – Bbl	Gas – MCF	Water - Bbl.	Gas - Oil Ratio
S.I. w/o pmp		½"	Test Period	trace	Est 500 mcf	trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
500 psi	80 psi						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Cherry Hlava

Printed

Name Cherry Hlava

Title Regulatory Analyst

Date 07/08/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs <u>1265'</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos <u>4000</u>	T. McCracken _____
T. Gallup <u>4934</u>	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota <u>5860</u>	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....1437'.....to.....1447'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1437'	1447'	10'	Coal

COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit Com H 180
07/08/2003

P&A Dakota & add perfs in the Pictured Cliffs.

6/16/03 RU UNIT. TBG 250 PSI, CSG 290 PSI, BH 0 PSI. SD OVERNIGHT.

6/17/03 TIH & SET CIBP @ 5700'. TST TBG TO 500 PSI. HELD 5 MIN, GOOD TEST.
TST CSG TO 300 PSI, HELD 5 MIN, GOOD TEST. SD OVERNIGHT.

6/18/03 RU & SET 150' PLUG 5700' TO 5550' w/12 SXS CL G CMT; DENSITY 15.80 ppg;
YIELD 1.180 quft/sxs. 2nd PLUG 5200' - 5350' w/12 SXS CL G CMT; DENSITY 15.80 ppg;
YIELD 1.180 quft/sx. 3rd PLG 2900' - 3050' w/12 sxs CL G CMT; DENSITY 15.80 ppg;
YIELD 1.180 quft/sx. LAY DN TBG TO 1500'. TIH w/CIBP & SET @1500'. RUN GAMMA
RAY STRIP & CORRELATE. TIH w/3.125 GUN & PERF PICTURED CLIFFS 1265' - 1280'
w/4 JSPF. SD OVERNIGHT.

6/19/03 FRAC PC w/46,145# 16/30 SND, 12,990 bls WITH PROPNET, 241.6 MMSF
NITROGEN. OPEN ON $\frac{1}{4}$ " CK w/660 psi, AT 120 psi, PUT ON $\frac{1}{2}$ " CK, MAKING LIGHT SND.

6/20/03 RIG MAINTANANCE.

6/23/03 TBG 220 psi, 20 bph WTR, PULL ABOVE PC FERFS. SDFN

6/24/03 CSG 3 psi, AVG-15 bbls P/H WITH LIGHT SND. PULL ABOVE PERFS SDFN.

6/25/03 CSG 3 psi, RU & BREAK CIRC w/AIR MIST. C/O FRAC WTR. SDFN.

6/26/03 TIH & LND TBG @ 1566'. LOAD & TST TBG TO 500 psi, HELD 5 MIN. GOOD
TEST. TIH w/ PMP & RODS. SEAT PMP, SPACE OUT, RELEASE RIG.

WELL IS SHUT IN W/O COMPRESSOR