

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31151

5. Indicate Type Of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE GAS COM BP

8. Well No.

#1F

9. Pool name or Wildcat

BLANCO MESAVERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 2430 Feet From The SOUTH Line and 760 Feet From The EAST Line

Section 32

Township 29N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

12/9/02

11. Date T.D. Reached

12/22/02

12. Date Compl.(Ready to Prod.)

6/26/03

13. Elevations(DF & RKB, RT, GR, etc.)

6107'

14. Elev. Casinghead

15. Total Depth

7375'

16. Plug Back T.D.

7329'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0 - 6990'

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4334' - 4838' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/CAL/GR/SP/MSFL/TLD/CN/PE/GR/CAL/CCL/CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	324'	12-1/4"	225 sx	0
4-1/2"	10.5# J-55	7372'	7-7/8"	1355 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4788'	

26. Perforation record (interval, size, and number)

4732' - 4838': 0.33", 18 holes

4334' - 4598': 0.33", 21 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4732' - 4838'	A w/1000 gals 7.5% FE HCl acid
Frac'd w/87,159	gals 700, N2 25# linear gel foam
w/103,170# 20/40	Brady sand (Cont'd on back)

28. PRODUCTION

Date First Production	Production Method(Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status(Prod. or Shut-in) SI	
Date of Test 6/26/03	Hours Tested 3 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 231 MCF	Water - Bbl. 10 bbls	Gas - Oil Ratio
Flow Tubing Press. 530 psig	Casing Pressure 760 psig	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1848 MCFPD	Water - Bbl. 80 bbls	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIMMY TUNNELL

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed
Name

DARRIN STEED

Title

REGULATORY SUPER. Date 6/26/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northeastern New Mexico

T. Ojo Alamo	1428	T. Penn. "B"
T. Kirtland-Fruitland	1484	T. Penn. "C"
T. Pictured Cliffs	2458	T. Penn. "D"
T. Cliff House	4026	T. Leadville
T. Menefee	4137	T. Madison
T. Point Lookout	4730	T. Elbert
T. Mancos	5018	T. McCracken
T. Gallup	5900	T. Ignacio Otzte
Base Greenhorn	6666	T. Granite
T. Dakota	6796	T. FRMGTN SANDSTONE
T. Morrison	7042	T. FRUITLAND FMT
T. Todilto		T. LEWIS SHALE
T. Entrada		T. CHACRA SANDSTONE
T. Wingate		T. GRANEROS SHALE
T. Chinle		T. BURRO CANYON
T. Permian		
T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			FRAC CONTINUED: 4334' - 4598': A. w/1000 gal 7.5% FE HCl acid. Frac'd w/ 100,928 gals 70Q, N2 25# linear gel foam w/125,430# 20/40 Brady sand.				