

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 28 AM 11 44

SUBMIT IN TRIPLICATE

RECEIVED

OTO FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FNL & 790' FWL, SE/4 NW/4 SEC 31-T31N-R05W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #230A

9. API Well No.
30-039-27288

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-24-2006 MIRU, NU circulation pump, killed with formation wtr. ND xmas tree, NU BOP, function tested same. Installed working platform. Unlanded tbg & removed tbg hanger. TIH with tbg, tagged 2' of fill. NU air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Disp 15 bph wtr. Circ coffee ground coal from 3340' to 3342'. Circ clean & made soap sweeps. Measured out of hole w/ tbg. Recovered 101 jts 2 3/4" tbg. SDFN.

04-25-2006 Bled down csg & kill w/ form water. Moved in and rigged Dyna Coil equipment. MU 2 3/4" mud anchor w/ 2.28" "F" nipple w/ expendable check. TIH w/ same on 2 3/4" production tbg, strapping 1/4" stainless steel capillary injection string to outside of tbg. Land tbg at 3340' = 2' above PBTD. NU new hanger adapter for chemical line. ND BOP & NU with new injection flange. NU prod tree. RU to run rods. TIH with new 3" rods & pump. Dressed polished rod w/ liner - stuffing box - load cell & rod rotator. Spaced pump & unable to fill w/ wtr. Worked pump in and out of seat - unable to fill w/ water. Tapped down on pump - believe the expendable check may be holding pump out of seat. TOH w/ rods & pump. Pump seat indicates it was in the F-Nipple. SDFN

04-26-2006 300 psi csg. TIH w/ sinker bars and rods. Tagged expendable check in mud anchor. Beat dwn on plug and worked to bottom of mud anchor. TOH with sinker bars and rod. TIH w/ new rods and pump. Spaced pump and filled tubing w/ formation wtr. Tested tbg at 500 # w/ circ pump. Stroked pump to 500# w/ pulling unit - good pump action. NU pump jack, turn well over to production department, release rig @ 1600 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

AUG 18 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD