

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #223A

9. API Well No.
30-039-27654 27651

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1080' FNL & 1050' FWL, NE/4 NW/4 SEC 30-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-21-2006 MIRU, bleed and killed with tbg and removed tbg hanger. TIH w/ tbg. Tag fill @ 3171' = 10' fill. NU air pack, broke circulation w/ 10 bph air/soap/corrosion inhibitor. Displaced 15 bbls formation wtr w/ air. Circulate coffee ground and coffee bean size coal from 3171' to 3179' = 2' from PBTD. Solid, circulation ran for awhile, circulated clean and made soap sweeps. ND with air pack. Measured out of hole with 2 3/8" tbg. Tbg in good condition, recovered 100 jts 2 3/8" tbg. SDFN.

04-22-2006 300 psi csg. Bleed & kill. MIRU w/ Dyna Coil. TIH w/ prod tbg w/ capillary injection string strapped on outside of tbg. Land 100 jts 2 3/8", 6.5#, J-55 tbg w/ 1/4" stainless steel capillary injection line strapped to outside of tbg @ 3177' as follows: sand screen gas anchor, 2.28" "F" nipple @ 3147', 99 jts tbg, 10', 8' & 10' pup jts, 1 jt tbg. ND Dyna Coil, ND BOP & work platform. NU new production head w/ chem injection assembly. RU to run rods. TIH w/ new rods and pump, spaced pump and fill w/ wtr. Pressure test @ 500 psi w/ rig pump. Stroked pump to 500 psi w/ pulling unit. NU pump jack and hung well on ready for production. Roustabout crew on location to plumb flowline. Turn well to production department, release rig @ 2030 hrs, 4/22/06.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 18 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD