

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

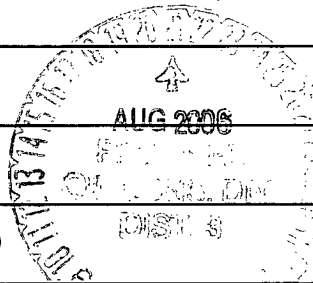
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 28 AM 11 44

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1975' FNL & 440' FWL, SW/4 NW/4 SEC 33-T31N-R05W

5. Lease Designation and Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #268A

9. API Well No.
30-039-27831

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-28-2006 MIRU, SDFN.

06-29-2006 RU flowback tank, pump, pit, csg press 300 psi, tbg press 150 psi, BD to F.B. tank, ND tree, NU BOP and function test, RU floor and tongs, wait on 2 7/8" pipe rams, install pipe rams, pull tbg hanger, TOH w/ 2 7/8", 6.5#, J-55, prod tbg, 1 jt, 2 10' pups, 108 jts, 2.28" F-Npl, mud anchor, TIH w/ 1/2 M.S. and 100 jts to 3122', SDFN.

06-30-2006 TIH f/ LT, tag @ 3502', notify engineer, clean out 2' of fill to PBD @ 3504', PU to LT, TOOH, RU Dyna Coil, TIH w/ 2 7/8", 6.5# J-55 prod tbg while banding 1/4" chemical inj line to tbg, land tbg as follows top down: tbg hanger, 1 jt, 10' pup, 10' pup, 6' pup, 109 jts, 2.28" F-Npl @ 3472', mud anchor landed @ 3500', RD Dyna Coil, SDFN.

07-01-2006 Csg press 300 psi, BD to FB tank, ND BOP, NU B-1 adapter, ratigun, pumping T, RIT w/ 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z pump w/ 6' dip tube, seat pump in 2.28" F-Npl @ 3472', load tbg w/ prod water & tst 500 psi 15 min, hang head on walking beam, set tag & hang off rods, turn well to production department, release rig @ 1800 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 18 2006

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC