SUNDRY NOTICE AND REPORTS ON WELLS TO DO not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO CALL" for promis for such preposals and proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO CALL" for promis for such preposals and promises	In Lieu of Form 3160 (June 1990) UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT		I	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUBMIT IN TRIPLICATE RECEIVED 1. Type of Well Oil Well X Gas Well Other SUBMIT IN TRIPLICATE RECEIVED 1. Type of Well Oil Well X Gas Well Other Oil Well X Gas Well Other Oil Well X Gas Well Other Oil Well X Gas Well Other Oil Well X Gas Well Other Oil Y Gas	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals			_	
SUBMIT IN TRIPLICATE RECEIVED 7. If Unit or CA. Agreement Dissignation ROSA UNIT 1. Type of Well Other 01/01 FARMINGTON PIM 8. Well Name and No. ROSA UNIT 288A. 2. Name of Operator 9. API Well No. 300 MIT 288A. 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74(0) (918) 573-6254 9. API Well No. 300 MS 25-2, TULSA, OK 74(0) (918) 573-6254 10. API 2900 MS 25-2, TULSA, OK 74(0) (918) 573-6254 11. County or Parish, State ROSA ON THE DATA 1979 FINE 8-400 FWL, SWM NW4 SEC 33-731N-ROSW 11. County or Parish, State ROSA ON THE DATA 1979 FOR SUBMISSION 17-PE OF SUBMISSION 17-PE OF ACTION Notice of Intent Recompletion Recompletion Report Plans Recompletion Plugging Back Casing Repair Abering Casing Other Pumping Unit & Rod Installation Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Posses Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including stimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including stimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including stimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including stimated dates of mul			6. If I	ndian, Allottee or Tribe Name	
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30-039-27831 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	••	OTO FARMINGTON NM 電視音がある			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NAVEE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Subsequent Report Plugging Back Abandoument Recompletion Plugging Back Altering Casing Repair Altering Casing Re	•	AUG 2006			
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directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 06-28-2006 MIRU, SDFN. 06-29-2006 RU flowback tank, pump, pit, csg press 300 psi, tbg press 150 psi, BD to F.B. tank, ND tree, NU BOP and function test, RU floor and tongs, wait on 2 7/8" pipe rams, install pipe rams, pull tbg hanger, TOH w/ 2 7/8", 6.5#, J-55, prod tbg, 1 jt, 2 10' pups, 108 jts, 2.28" F-Npl, mud anchor, TIH w/ ½ M.S. and 100 jts to 3122', SDFN. 06-30-2006 TIH f/ LT, tag @ 3502', notify engineer, clean out 2' of fill to PBTD @ 3504', PU to LT, TOOH, RU Dyna Coil, TIH w/ 2 7/8", 6.5# J-55 prod tbg while banding 1/4" chemical inj line to tbg, land tbg as follows top down: tbg hanger, 1 jt, 10' pup, 10' pup, 6' pup, 109 jts, 2.28" F-Npl @ 3472', mud anchor landed @ 3500', RD Dyna Coil, SDFN. 07-01-2006 Csg press 300 psi, BD to FB tank, ND BOP, NU B-1 adapter, ratigun, pumping T, RIT w/ 2 1/2" X 1 1/4" X 8' X 8' 3" X 12'3" RHAC-Z pump w/ 6' dip tube, seat pump in 2.28" F-Npl @ 3472', load tbg w/ prod water & tst 500 psi 15 min, hang head on walking beam, set tag & hang off rods, turn well to production department, release rig @ 1800 hrs. 14. I hereby certify that the foregoing is true and correct Signed Tracy Ross Title Sr. Production Analyst Date July 2 2 2006 EPTED FOR RECORD (This space for Federal or State office use) Approved by	Final Abandonment	Altering Casing	[(on '	Dispose Water Note: Report results of multiple completion Well Completion or Recompletion Report	
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on 2 7/8" pipe rams, install pipe rams, pull tog hanger, TOH w/ 2 7/8", 6.5#, J-55, prod tog, 1 jt, 2 10' pups, 108 jts, 2.28" F-Npl, mud anchor, TIH w/ ½ M.S. and 100 jts to 3122', SDFN. 06-30-2006 TIH f/ LT, tag @ 3502', notify engineer, clean out 2' of fill to PBTD @ 3504', PU to LT, TOOH, RU Dyna Coil, TIH w/ 2 7/8", 6.5# J-55 prod tog while banding 1/4" chemical inj line to tog, land tog as follows top down: tog hanger, 1 jt, 10' pup, 10' pup, 6' pup, 109 jts, 2.28" F-Npl @ 3472', mud anchor landed @ 3500', RD Dyna Coil, SDFN. 07-01-2006 Csg press 300 psi, BD to FB tank, ND BOP, NU B-1 adapter, ratigun, pumping T, RIT w/ 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z pump w/ 6' dip tube, seat pump in 2.28" F-Npl @ 3472', load tog w/ prod water & tst 500 psi 15 min, hang head on walking beam, set tag & hang off rods, turn well to production department, release rig @ 1800 hrs. 14. I hereby certify that the foregoing is true and correct Signed Tracy Ross Title Sr. Production Analyst Date July 2 2006 FARMINGTON FIELD OFFICE	<u>06-28-2006</u> MIRU, SDFN.				
while banding 1/4" chemical inj line to tbg, land tbg as follows top down: tbg hanger, 1 jt, 10' pup, 10' pup, 6' pup, 109 jts, 2.28" F-Npl @ 3472', mud anchor landed @ 3500', RD Dyna Coil, SDFN. O7-01-2006 Csg press 300 psi, BD to FB tank, ND BOP, NU B-1 adapter, ratigun, pumping T, RIT w/ 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z pump w/ 6' dip tube, seat pump in 2.28" F-Npl @ 3472', load tbg w/ prod water & tst 500 psi 15 min, hang head on walking beam, set tag & hang off rods, turn well to production department, release rig @ 1800 hrs. 14. I hereby certify that the foregoing is true and correct Signed Title Sr. Production Analyst Date July 2 ** COSE** PTED FOR RECORD Approved by Title Date FARMINGTON FIBLD OFFICE	on 2 7/8" pipe rams, install pipe rams, pull tog hanger, TOH w/ 2 7/8", 6.5#, J-55, prod tog, 1 jt, 2 10' pups, 108 jts, 2.28" F-Npl, mud anchor, TIH w/ ½ M.S.				
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Signed Tracy Ross Title Sr. Production Analyst Date July 2 ACCEPTED FOR RECORD (This space for Federal or State office use) Approved by Title Date	dip tube, seat pump in 2.28" F-Npl @ 3472', load tbg w/ prod water & tst 500 psi 15 min, hang head on walking beam, set tag & hang off rods, turn well to				
(This space for Federal or State office use) Approved by Title Date	14. I hereby certify that the foregoing is true and c	orrect			
(This space for Federal or State office use) Approved by Title Date		Title Sr. Production Analyst	Date July 2	ACCEPTED FOR RECORD	
Approved by Title Date FARMINGTON FIELD OFFICE	(This space for Federal or State office use)		· .	AUG 1 8 2006	
		Title	Date .		

NWOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.