

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMSF 078886

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit 466

9. API Well No.
30-039-29379

10. Field and Pool, or Exploratory Area
WC Basin Dakota

11. County or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
6301 Waterford Blvd., Suite 400, OKC, OK 73118

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21, T24N-R6W NWSW Lot L, 2010' FSL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

97232 160 AC/5W/4
WC Basin Mancos Recompletion detail:
7/7/06: SICP: 1100#, SITP: 1100#. Bleed down tbg to 50# then kill same w/10 bbls 2% KCL H2O. ND wellhead & NU BOP while bleeding csg down. Pull tbg hanger & LD 215 jts of 2 3/8" tbg. RD floor, ND BOP & NU frac valve.
7/11/06: Bleed well down. RU wireline, run & set CIBP @ 6850', then run & set a composite bridge plug @ 5900'. Shut in & secure well.
7/13/06: Pressure test csg, wellhead, frac valve & all valves to 5000#/5 min. OK.
7/14/06: Pressure test composite BP, csg, wellhead, frac valve & all valves to 5000#. OK. RU wireline & perf Gallup w/3 1/8" csg gun as follows w/2 spf: 5692-5704, 5714-5720, 5746-5748, 5752-5761, 5767-5771, 5781-5783 & 5829-5832 & 5864-5888 (62 feet for a total of 124 0.41" holes.
7/16/06: frac well w/66,248 gals of 20x-linked 70Q foamed gel containing 1,395,698 SCF N2 & propped fm w/103,124# of 20/40 sand. Load to recover: 628 bbls.
7/18/06: SICP & SITP: 350#. Swab, made 8 runs and rec 49.9 bbls. Tubing: ran 182 jts of 2 3/8" 4.7# J-55 EUE tbg. Set at 5793'. A seating nipple was run 1 jt off bottom; set at 5760'.
7/19/06: SITP & SICP: 0#. Resume swabbing. Initial TOF @ 1100'. Made 14 runs and rec 49.2 bbls. Final TOF 5200'. Load to rec: 563.9 bbls.
7/20/06: SITP: 280# & SICP 340#. Bleed down tbg, no fluid to surf. Resume swabbing. Initial TOF @ 4800'. Made 13 runs & rec 16 bbls.
7/21/06: SICP & SITP: 260#.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Date

07/26/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

AUG 08 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

2A Basin Dakota 7-11-06

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