

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED REPORT

Sundry Notices and Reports on Wells

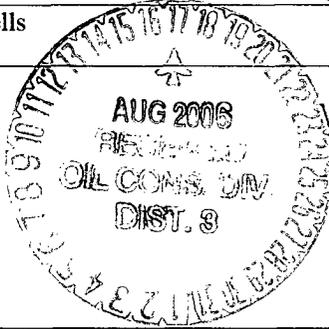
2008 AUG 15 AM 8 37

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 305' FSL & 220' FWL, Sec. 8, T29N, R5W, NMPM



RECEIVED
070 FARMINGTON NM

Lease Number
NMNM-03188
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-5 Unit
Well Name & Number

9. SJ 29-5 Unit #22C
API Well No.

30-039-29464

10. Field and Pool

Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other amended casing report
4-1/2" setting depth wrong

13. Describe Proposed or Completed Operations

6/12/06 RIH w/8-3/4" bit & tagged cement @ 160'. D/O cement and then ahead to 3808'. Circ. Hole. RIH w/ 87 jts of 7", 20#, J-55 casing and set @ 3783'. RU to cement. Pumped preflush of 30 bbls gel. Pumped 380 sx (195 bbl slurry) Class G w/3% Econolite, 10#Phenoseal. Tailed w/220 sx (52 bbl surry) 50/50 POZ w/2% gel, 6#/phenoslea. Dropped plug and displaced w/151 bbls FW. Bumped plug to 1200#. Circ. 55 bbls cement to surface. WOC. PT casing to 1800 psi/30 min. Good test.

6/18/06 RIH w/6-1/4" bit & tagged cement @ 3654'. D/O cement & then ahead to 6048' (TD). TD reached 6/19/06. Circ. Hole. RIH w/142 jts 4-1/2" 10.5# J-55 casing and set @ 6008'. RU to cement. Pumped 20 bbls chemwash, 5 bbls FW. Pumped 260 sx (67 bbls slurry) 50/50 Type V POZ w/2% Bentonite, 3.5#/sx Phenoseal, .20% CFR-3, 0.1% HR-5, 0.8Halad-9. Dropped plug and displaced w/95.5 bbls FW. WOC. Set slips and cut off casing. Installed trash cap. RD & released rig @ 1200 hrs 6/20/06.

6/22/06 RU WL & test unit. Ran CBL from 5998' to 3500'. TOC @ 3900'. (7" @ 3783'). PT 4-1/2" casing to 4100#/30 min. Good test. Ran TDT log from 5898' - 2480' & GR/CCL log to surface. 6/26/06 Called BLM and received verbal approval from Adrienne Brumley to proceed with completion, no remediation needed.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 8/13/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 15 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

NMOC