

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**ConocoPhillips**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

**Surface Location - Unit E (SWNW), 1350' FNL & 685' FWL, Section 3, T30N, R6W, NMPM**

5. **Lease Number**  
NM-012292

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
San Juan 31-6 Unit

8. **Well Name & Number**

9. **San Juan 31-6 Unit 18G  
API Well No.**

30-039-29649

10. **Field and Pool**

**Blanco MV/Basin DK**

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

8/3/06 RIH 8-3/4" bit and tagged on cmt 218'. D/O cmt. Drilled ahead to 3685'. Circ. hole. RIH w/85 jts, 7".

20#, J-55 ST&C casing and set @ 3670' w/DV tool @ 2807 Preflushed ahead of 1<sup>st</sup> stage 265 sx (353 cf - 63 bbls slurry) 50/50 POZ/mountain G, w/2% Bentonite, 6#/sx Pheno Seal Fine. Dropped plug and displaced w/35 bbls FW and mud. Plug did not bump, SD Dropped Bonb and opened DV tool and established circ.

Open tool and circ. 20 bbls cmt to surface. 2<sup>nd</sup> stage lead cmt 365 sx (949 cf - 169 bbls slurry) Premium Plus- TYPE III 30#/sx POZMIX A, 3% Bentonite, 5#/sx Pheno Seal Fine. Tail 50 sx (65 cf - 12 bbls slurry) 50/50 POZ/mountain G, w/3% Bentonite. Dropped plug and displaced w/ 114 bbls FW. Bumped plug to 2500#. Circ. 65 bbls good cmt to surface. WOC. PT 1800#/30 mins. 8/9/06 OK

8/9/06 RIH w/6-1/4" bit. D/O DV tool and then tagged on cmt 3560'. D/O cmt and drilled ahead to 8000' TD 8/11/06. Circ hole. RIH w/195 jts, 4-1/2", 11.6#, N-80 casing and set @ 7999. Preflush w 20 bbls Chem wash and 5 bbls FW ahead of 480 sx (696 cf - 124 bbls slurry) 50/50 TYPE V/POZ w/2% Bentonite, 3.5#/sx Pheno Seal Fine, .20% CFR-3, .1% HR-5, .8 Halad-9. Dropped plug & displace w/124 bbls FW w/25# sugar. Bumped plug to 1400#. ND BOP, set slips, cut off casing. RD and released rig @ 0800 hrs 8/12/06.

PT will be conducted by the completion rig & results will be shown on the next report. TOC will also be reported

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Assistant Date 8/16/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 17 2006

NMOC

FARMINGTON FIELD OFFICE