

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 AUG 10 AM 10 44

1. Type of Well  
GAS

RECEIVED

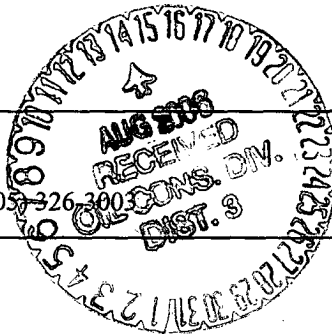
070 FARMINGTON NM

2. Name of Operator  
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M  
585' FNL, 760' FEL, Sec. 4, T-26-N, R-4-W, NMPM



5. Lease Number  
Jicarilla Contract 102  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 102 #9F  
9. API Well No.

30-039-29664

10. Field and Pool

Blanco MV/Basin DK

11. County and State

NSL-5293, DHC-2290az

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operations

7-21-06 Drill to intermediate TD @ 4280'. Circ hole clean.

7-22-06 Circ hole clean. TOOH. TIH w/95 jts 7" 26# N-80 csg, set @ 4230'. Pump 20 bbl scavenger cmt ahead. Cmtd first stage w/85 sx Class "G" cmt w/3% Econolite, 10 pps Phenoseal (113 cu.ft.). Displace w/wtr. Circ 20 bbl cmt to surface.

7-23-06 Stage tool set @ 3338'. Pump 20 bbl scavenger cmt ahead. Cmtd second stage w/360 sx Class "G" cmt w/3% Econolite, 10 pps Phenoseal (1044 cu.ft.). Tailed w/50 sx Class "G" cmt w/2% calcium chloride (69 cu.ft.). Displace w/wtr. Circ 48 bbl cmt to surface. WOC. PT pipe rams, kelly valve, floor valve, kill line & csg to 250 psi low, 1500 psi high, OK. TIH, drilling ahead.

7-28-06 Drill to TD @ 8350'. Circ hole clean. TOOH. TIH w/107 jts 4 1/2" 11.6# N-80 lnr, set @ 8348'. Top of (Liner) lnr @ 3990'.

7-29-06 Pump 30 bbl poz spacer ahead. Cmtd lnr w/370 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad 9, 5 pps Phenoseal (537 cu.ft.). Reverse circ 15 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be pressure tested during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent Date 8/8/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

AUG 11 2006

FARMINGTON FIELD OFFICE

NMOC