SIGNED

**UNITED STATES** 

SUBMIT IN DUPLICATE\* FORM APPROVED

(See other in- OMB NO. 1004-0137

structions on Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*   14. FYPE OF WORK		D				E INTERIO		2006 2000		erse side)	5. LEASE DESIGNATION NMNM99739	AND SERIAL NO.
IL. TYPE OF WORK   OIL   WHILE   WHILE   ORS   WHILE   DRAY   O OWNER   OIL   FAMOUR LASSE NAME. WELL NO.			,			, ,			<u> </u>	<del></del>	1 77	E OR TRIBE NAME
OIL WITH A DRIV OF BACK DEFFEN BACK DEFFEN BACK DEFFEN BACK DEFF BASK DEFF B	WELL 18. TYPE OF WOR	<u>COMF</u>	LETION	OR R	<u>ECOM</u>	<u>PLETION</u>	I R	EPORT A		<u>G*</u>	2 LINIT AGREEMENT N	AME
NEW WILL WOVER OVER OVER OVER OVER OVER OVER OVER					GAS WELL	X	v [	07 Other	· · - · · ·	Total State		AME
DELEVER   BACK   BESNE   ONE   PEDLEMAL 21-7-25 #3	NEW C	wone			Pr NO			- 2005 \ 75.003 ★100 \	WARRE	i <del>,</del>	8. FARM OR LEASE NA!	ME, WELL NO.
SADDRESS AND TELEPHONE NO.   PO BOX 2677, DUITAID, CO.   81302   (970) 259-2701.     Basin Fruitland Coal   11, SEC, T. R., M., OR BLOCK AND SUR (NEW AREA)   12, COLINTY OR PARISH   13, STATI   1740' FSL, 980' FWL (NWSW) Sec 25-T21N-R7W   14, PERMIT NO.   DATE ISSUED   12, COLINTY OR PARISH   13, STATI   15, DATE SPUDGED   16, DATE T.D. REACHED   17, DATE COMPL. (Ready to groad.)   18, ELEVATIONS (DF, RKB, RT, GR, ETC.)   19, ELEV. CASE   16/13/06   67/16/06   8/1/	WELL X	OVER		EN			<u>د کین</u>			<i>iii</i>		7-25 #3
SADDRESS AND TELEPHONE NO.   PO BOX 2677, DUITAID, CO.   81302   (970) 259-2701.     Basin Fruitland Coal   11, SEC, T. R., M., OR BLOCK AND SUR (NEW AREA)   12, COLINTY OR PARISH   13, STATI   1740' FSL, 980' FWL (NWSW) Sec 25-T21N-R7W   14, PERMIT NO.   DATE ISSUED   12, COLINTY OR PARISH   13, STATI   15, DATE SPUDGED   16, DATE T.D. REACHED   17, DATE COMPL. (Ready to groad.)   18, ELEVATIONS (DF, RKB, RT, GR, ETC.)   19, ELEV. CASE   16/13/06   67/16/06   8/1/			TD c/o	Nika En	arav Or	neratina II i	<u> </u>	AUG 25	<i>30</i> 3	٠,	1	
## CLOCATION OF WELL (Report loadings) GC 97052 (## CLOCATION OF WELL (Report loadings with any 5)ter reported sectory and in acconsument with a sector of the first				IVING LI	iergy Op	orating, EE				- Si		WILDCAT
AN Surface  AN Surface  AN Surface  AN Experiment Proposed. Interval reported below  AN Local depth.  BA 1706  BA 1706  BA 1706  BA 1706  BA 1706  BA 1706  CASING RECORD (Report all strings set in well)  CASING SEE GRADE  CASING SEE TOP ON LOCAL TO LO							<u>)1:</u>		. J	7.7		
Same	At Surface	•			•		V	97 W. 1 n.	16	(cs) <sup>7</sup>	OR AREA	
	At top prod. Interval rep	oorted below						9 3/1/	E-120		Sec 25-T21N-F	R7W
6/13/06   6/16/06   8/1/06   8/1/06   6685' GR	Same			····				5/31/06	<u> </u>		Sandoval	
20. TOTAL DEPTH, MD & TVD  MD 820' TVD  MD 762' TVD MD 762' TVD  MD 762' TVD MD 762' TVD  MD 762' TVD MD 762' TVD  MD 762' TVD MD 762' TVD MD 762' TVD  MD 762' TVD MD 762' TVD MD 762' TVD 762' TV		1				(Ready to prod.)				GR, ETC.)	•	19. ELEV. CASINGHEAD
MD   820'   TVD   MD   762'   TVD   1								COMPL.,	23. INTERVAL		ARY TOOLS	CABLE TOOLS
23. SAS DIRE SURVEY MEDITAL COAL 584'-604"  Fruitland Coal 584'-604"  24. TYPE ELECTRIC AND OTHER LOGS RUN  GR/DSN; CBL/CCL/DCL 762' to Surface  25. CASING RECORD (Report all strings set in well)  CASING SIZEGRADE  CASING SIZEGRADE  WEIGHT, LB/FT.  DEPTH SET (MD)  HOLE SIZE  TOP OF CEMENT, CEMENTING RECORD  AMOUNT  A-1/2" J-55  10.5#  804' KB  7-7/8"  175 sx ; circ 10 Bb/s to surf  4-1/2" J-55  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  FRODUCTION  PRODUCTION  PRODUCT	MD	820'	TVD	MD	762'		4NY* 1			Y	0-820'	
Fruitland Coal 584'-604"  26. TYPE ELECTRIC AND OTHER LOGS RIN GR/DSN; CBL/CCL/DCL 762' to Surface  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT 4-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx Circ 10 Bbls to surf  4-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx circ 10 Bbls to surf  LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER S 12-3/8" 674', SN @ 639'  SI.PERFORATION RECORD (Interval, size and number) INTERVAL New Perfs: 584'-604' 4 spf 3-1/8" CSG GUI  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OP MATERIAL US 584'-604' 500 gal acid; 38,047 gal Silverstim LT v 792 sx 20/40 Brady Sd w/max BHC of. SALE FIRST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas life, pumping-size and type of pump) SALE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION OL-BBLS. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)					OTTOM, NAM		,		·			25. WAS DIRECTIONAL
16. TYPE ELECTRIC AND OTHER LOGS RUN GR/DSN; CBL/CCL/DCL 762' to Surface  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT 8-5/8" J-55 24# 172' KB 12-1/4" 155 sx Circ 10 Bbls to surf 4-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx; circ 10 Bbls to surf 4-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx; circ 10 Bbls to surf  19. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER S  10. INTERVAL SIZE NUMBER 11. PERFORATION RECORD (Interval, size and number) 12. NAME OF SIZE NUMBER 13. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USI 584'-604' 500 gal HCl DI FE acid 500 gal acid; 38,047 gal Silverstim LT of the string of	Fruitland Coa	al 584'-6	304"									1
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT 8-5/8" J-55 24# 172' KB 12-1/4" 155 sx Circ 10 Bbls to surf 4-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx; circ 10 Bbls to surf 17-7/8" 175 sx; circ 10 Bbls to surf 17-7/8" 175 sx; circ 10 Bbls to surf 18-1/2" J-55 10.5# 804' KB 7-7/8" 175 sx; circ 10 Bb	6. TYPE ELECTRIC A	ND OTHER	LOGS RUN	to Surfac	ce	***************************************			\ <b>.</b>			27. WAS WELL CORED
172   175   24#   172   175							ORD					
10.5#   804' KB   7-7/8"   175 sx ; circ 10 Bbls to surf		E/GRADE					1:					AMOUNT PULLED
1. PERFORATION RECORD   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER S    1. PERFORATION RECORD (Interval, size and number)   NTERVAL   SIZE   NUMBER   NOTERVAL   SIZE   NUMBER   NEW Perfs:   584'-604'   4 spf   3-1/8" csg gun   584'-604'   500 gal HCl DI FE acid												
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKERS  2-3/8" 674'; SN @ 639'  1. PERFORATION RECORD (Interval, size and number)  NTERVAL New Perfs; 584'-604' 4 spf 3-1/8" csg gun  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USI  584'-604' 500 gal HCl DI FE acid  500 gal acid; 38,047 gal Silverstim LT in the street of the street												
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKERS  2-3/8" 674'; SN @ 639'  1. PERFORATION RECORD (Interval, size and number)  NTERVAL New Perfs; 584'-604' 4 spf 3-1/8" csg gun  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USI  584'-604' 500 gal HCl DI FE acid  500 gal acid; 38,047 gal Silverstim LT in the street of the street								_				
1. PERFORATION RECORD (Interval, size and number) NTERVAL New Perfs: 584'-604' 4 spf 3-1/8" csg gun  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US  584'-604' 500 gal HCl DI FE acid  500 gal acid; 38,047 gal Silverstim LT to  792 sx 20/40 Brady Sd w/max BHC of state of the state		<u> </u>				SACKS CEMEN	VT*	COPERN (MD)				DACKED SET (MD)
New Perfs; 584'-604' 4 spf 3-1/8" csg gun 584'-604' 500 gal HCl DI FE acid 500 gal acid; 38,047 gal Silverstim LT v 792 sx 20/40 Brady Sd w/max BHC of some size and type of pump)  PRODUCTION PRODUCTION PRODUCTION WETHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR TEST PERIOD OIL—BBLS. GAS—MCF. WATER—BBL. GAS-OIL RATIONAL GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)	- SIZE		OF (WID)	1 8011	OW (WID)	SACKS CEMEN	<u></u>	SCREEN (MD)				PACKER SET (MD)
New Perfs; 584'-604' 4 spf 3-1/8" csg gun 584'-604' 500 gal HCl DI FE acid 500 gal acid; 38,047 gal Silverstim LT v 792 sx 20/40 Brady Sd w/max BHC of silver First PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing of Shut in/WO Pipe Shut in/WO	1. PERFORATION R	ECORD (In:	erval, size and nu	mber)				32.	ACID, SHO	T, FRAC	TURE, CEMENT SQUI	EEZE, ETC.
3-1/8" CSG GUN  500 gal HCI DI FE acid 500 gal acid; 38,047 gal Silverstim LT v 792 sx 20/40 Brady Sd w/max BHC of silver First PRODUCTION 3.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing of Shut in/WO Pipe) ATE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR OIL-BBLS. GAS-MCF. WATER-BBL. GAS-OIL RATION TEST PERIOD  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)					SIZE	NUMBEI	Ŗ	DEPTH INTE	RVAL (MD)		AMOUNT AND KIND OF	MATERIAL USED
3.* PRODUCTION 20# Delta 140 frac fluid w/sandwedge; 122,255# 20/ PATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  WELL STATUS (Producing of Shut in/WO Pipe Shut i		4 spf		3	-1/8" csg	g gun		584'-604'		500 ga	I HCI DI FE acid	
3.*  PRODUCTION  20# Delta 140 frac fluid w/sandwedge; 122,255# 20/- ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  WELL STATUS (Producing of Shut in/WO Pipe  ATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR TEST PERIOD  OIL-BBLS.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)					_					500 ga	l acid; 38,047 gal Sil	
ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WELL STATUS (Producing of Shut in/WO Pipe)  Shut in/WO Pipe  OATE OF TEST  HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBLS. GAS-MCF. WATER-BBL. GAS-OIL RATIO  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)  24-HOUR RATE								-		792 sx	20/40 Brady Sd w/m	ax BHC of 5.18#/g
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBLS. GAS-MCF. WATER-BBL. GAS-OIL RATION TO THE PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WELL STATUS (Producing of Shut in/WO Pipe ACT OF TEST PERIOD OIL-BBLS. GAS-MCF. WATER-BBL. GAS-OIL RATION TO THE PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WELL STATUS (Producing of Shut in/WO Pipe ACT OF TEST PERIOD OIL-BBLS. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)	3.*						_	<u>L</u>	20#	Delta 14	0 frac fluid w/sandwedge	122,255# 20/40 Brady
ATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR TEST PERIOD  OIL-BBLS.  GAS-MCF.  WATER-BBL.  GAS-OIL RATION  TEST PERIOD  LOW. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  OIL-BBL.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)	ATÉ FIRST PRODUC	TION	PRODUC	TION METHO	D (Flowing, ga	as lift, pumpingsize	and ty	ype of pump)			WELL STAT	US (Producing or shut-in)
24-HOUR RATE	ATE OF TEST		HOURS TESTE	СНОК	CE SIZE		1	OILBBLS.	GASMCF.	<u> </u>		GAS-OIL RATIO
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY	LOW. TUBING PRESS	s.	CASING PRESS			OIL-BBL.	<u></u>	GASMCF.		   WATER 	BBL. OIL GRAVI	TY-API (CORR.)
4. DISTUSTITION OF GAS (SOIG, used for fuel, vented, etc.)	A DISPOSITION CE C	140/0.11	1 Con Cont							<u> </u>	TECT WITHERED BY	· · · · · · · · · · · · · · · · · · ·
Will be sold as soon as connected to pipeline		-			ipeline						I EST MITHESSED BY	
5. LIST OF ATTACHMENTS All electric logs were sent directly to the New Mexico Oil Conservation Division	5. LIST OF ATTACH	MENTS									·	



TITLE Agent for SG Interests I Ltd

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

			recoveries);				
TC	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			TOP	H
20,			No cores were taken; no DST's were run.	NAME	MEA	MEAS. DEPTH	TRUE VERT. DEPTH
301'							
,809							
Huerfanito Bentonite NDE							
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