

Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico Form C-103 Energy, Minerals and Natural Resources March 4, 2004 WELL API NO. 30-045-33489 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE [Santa Fe, NM 87505 2008 AUG 56. State Qil & Gas Lease No. 87505 RECARING Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF & FARMINGTON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR-SUCH Culpepper Martin PROPOSALS.) 8. Well Number 1. Type of Well: 109S Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number **Burlington Resources Oil & Gas Company LP** 14538 3. Address of Operator 10. Pool name or Wildcat Fruitland Coal/Fruitland Sand P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unine and 1005 feet from the West line North Unit Letter ___ D__:_ 945 feet from the 32 Township 32N Range R12W NMPM San Juan Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND TEMPORARILY ABANDON ABANDONMENT PULL OR ALTER CASING CASING TEST AND MULTIPLE** \boxtimes COMPLETION **CEMENT JOB OTHER** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/31/06 PT casing 600 psi/30 mins test OK. 7/31/06 RIH w/6 1/4 bit tagged cement @ 150'. Drill cement @ ahead to 2458' (TD) TD reached 8/1/06. Circ. Hole. RIH w/57 jts 4 1/2 " J-55 10.5# ST & C casing. Set @ 2453'. RU to cement. Pumped preflush w/10 bbls H20/10 bbls mud clean/10 bbls H2O. Pumped 19sxs(57cf - 10 bbls) Premium Lite w/3% CACL, .2 pps Cello Flake, 5 pps LCM-1, .40% FK-52, .40% SMS. Lead w/ 146 sx(311cf-55 bbls) Premium Lite cement w/ 3% CaCl .25 pps Cello-Flake, 5 pps LCM-1, .40% FL-52, .40% SMS. Tailed w/ 90sx(124cf-22 bbls) Type III cement w/1% CaCL, .25 pps Cello-Flake, & .20% FL-52. Displaced w/38 bbls H2O. Bumped plug from 1270# to 2087#. Circulated 17 bbls cement to surface. Plug down @ 15:15. Nipple Down BOPE. RD rig released @1200 8/2/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. SIGNATURE TITLE Regulatory Analyst DATE Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752 (This space for State use)

TITLE

SEPUTY OIL & GAS INSPECTOR, DIST. 633 AUG 23 2006 DATE

Conditions of approval, if any:

APPPROVED BY