

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanchez A Com
8. Well Number #2S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal - 71629
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6266'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Burlington Resources Oil & Gas Company LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter <u>N</u> : <u>920</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>28N</u> Range <u>9W</u> NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sanchez TITLE Regulatory Analyst DATE 8/16/06  
Type or print name Amanda Sanchez E-mail address: asanchez@br-inc.com Telephone No. 505-326-9891

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 63 DATE 8/28/06  
Conditions of approval, if any:

**Sanchez A Com #2S**  
**30-045-33535**

4/27/06 Mill out DV tool w/coil tbg. POOH L/D mill & tools. 5/1/06 Mill DV @ 2009' w/coil tbg. RIH C/O PBTD 2707'. Circ csg @ 2707'. TOOH L/D mill tools. 5/12/06 RU wireline Run GR & CBL log from 2602'. RD wireline. 6/1/06 NU Frac valve & PT valve & csg to 4100 psi for 15mins, ok. Pref FC TIH w/3 1/8" csg gun, 2SPF 2462'-2467'—2444'-2456' total 34 holes & 1SPF 2504'-2526'—2404'-2420' total 40 holes. PT frac lines & N2 lines to 5160 psi. Frac FC w/3000 gal 25# x-link gel, 34500 gal 75Q N2 pad, 100000# 20/40 Brady sand, 75 quality N2 foam, 25# linear gel, max pressure 2850 @ 55BPM, min pressure 573 @ 15 BPM, total N2 = 1604800 SCF, & total fluid = 793bbbls. 6/8/06 Blow well down 510psi. TIH tag 65' above PBTD 2302', orig 115' rate hole, leaves 50' of rat hole. Unable to C/O mill out after squeeze. Blow well from PBTD return consist of approx 6 to 10bbbls frac water, 4-5 cups sand/hr, H2O down to .25bbbls/hr @ 1700hrs w/no sand. TOOH secure well shut down, pressure build up survey set for Friday. 520psi on csg. Blow well down. C/O to PBTD, recover approx 5bbbls frac fluid, no sand, blow from PBTD. RD coil tbg. RU slickline. Run pressure survey from mid perfs test each 250' for 5mins to surf. RD slickline. RD coil ND line. Release coil tbg. 6/12/06 RU basin wireline. NU lubricator. Run in csg to 2300' w/gauge ring. TOOH. TIH w/ 4 1/2" composite plug set @ 2258' TOOH. Blow down well. ND frac valve. NU WH. ND WH NU cmt head. Load csg w/30bbbls H2). RU basin perf 1 hole @ 1700'. TOOH RD wireline stand by until pump in rate established. Pump in rate 1 1/2 BPM @ 1450psi csg volume 35bbbls. Backside volume 43bbbls. Pump 90bbbls achieved circ. Start cmt Type G neat 5.2 gal H2). Pump 63bbbls cmt. Shut down to release wiper plug. Lost circ, INJ rate for cmt 1 BPM 1150 psi. Displace w/27bbbls, shut psi 500#. 6/22/06 RU Basin wireline, TIH tag fill 1528'. RUN CBL from 1528' to surf, TOC @ 1400'. RD wireline. 6/28/06 RU coil tbg. NU flowline. NU 2 7/8" w/blade bit. TIH w/bit. Tag 1500' drill to 1580' bit stop cutting. TOOH check bit. TIH drill to 1617' unable to make hole. TOOH check bit. TIH drill w/ 1.7 BPM 1900psi drill to 1655'. Pull to 1700' circ. 6/29/06. TIH start circ. Tag 1655' Drill through cmt @ 1740 coil tbg measurement. Circ down to 2240' tag composite plug. Pull out to 2230'. Circ well. Circ until 1045 shut down. TOOH ND injector. RD NU WH 7/20/06 ND WH. NU BOP. NU blooie line to pit. LD hole PT csg to 500psi ok. TIH w/3.875" mill, bit sub 1jt 2.375" J55 tbg 4' x 2.375" pup jt & 74jts 2.375" tbg tag CBP @ 2258'. Est circ w/1200 CFM air & 12BPH mist, mill CBP in 20mins. Push plug & CO sand to 24222' 79 jts tag hard, continue to drill on CBP sand CO to 2609' circ w/1200 CFM air & mist making 5 BPH & heavy sand. POOH to 2577' blow w/air & mist. Continue ti CO SD & cmt to PBTD. Circ clean. POOH w/mill & tbg. RIH w/production. 7/24/06 Tag no fill. TOOH & LD 4jt tbg. Land tbg; 1jt 2.375" J55 4' x 2.375" J55 pup jt & 81jts 2.375" J55 tbg @ 2521'. ND BOP. NU WH. RD MO. 7/24/06

*need PT on prod. csg ✓ ok*  
*need TOC on prod. csg ✓ ok*