Submit 3 Copies To Appropriate District Office	State of New M	Mexico ,	Form C-103
District I	Energy, Minerals and Na	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33730
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67303		6. State Oil & Gas Lease No.
87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			TSAH TAH
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		FOR SUCH	· .
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2 #4
	Name of Operator		9. OGRID Number
ROSETTA RESOURCES		239235	
3. Address of Operator C/O Thompson Engineering & Prod. Corp.		10. Pool name or Wildcat JUL anne	
7415 East Main Street, Farmington, NM 87402			Basin Fruitland Charles
4. Well Location			
Unit Letter O: 1277' feet from the SOUTH line and 1427' feet from the East line			
Office Letter O . 1277 leet from the SOOTH line and 1427 leet from the East line			
Section 2 Township 24N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	6884' GL		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	CLID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER: Amended hole and c	asing size	OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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	•		
06/26/06 spud 8-3/4" surface hole.	Drilled to 128' KB. Ran 3 jts (1	19.47') of 7", 23#, LS,	ST&C, new LS casing and set casing
At 125' KB. Cemented with 45 sx (53 cu.ft.) of Type 5, 3% CaCl2 and 1/4# /sk celloflake. Circulated 5.0 bbls of good cement to			
Surface.			
06/27/06 Nippled up the BOP and	pressure tested the casing and BC	OP to 1000 psi.	
0.6/0.0/0.6 777 6.4 (10) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D		
		.6#, LS, LT&C and 28	jts. (1088.23') of 4-1/2", 10.5#, J-55,
ST&C production casing and landed at 1881.20'KB			
Insert float is at 1871'KB. Cemented with 150 sx (309 cu.ft.) of Type 5, 2% sodium metasillicate, ½#/sk celloflake, followed by 75 sx 89 cu.ft.) of Type 5, with ½# celloflake. Bumped plug to 1600 psi. Circulated 15 bbls of good cement to the surface.			
89 cu.it.) of Type 3, with 74# centor	lake. Bumped plug to 1600 psi.	Circulated 15 dois of g	ood cement to the surface.
I hereby certify that the information	above is true and complete to th	e best of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
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SIGNATURE / aul C.	home TITLE	Agent / Enginee	er DATE <u>06/26/06</u>
Towns and since the second sec	, , , , , , , , , , , , , , , , , , ,	10 11	T 1 1 37
Type or print name Paul C. Thomp	oson, P.E. E-mail address	: paul@walsheng.net	Telephone No. 505-327-4892
For State Use Only	_	Code and Austra	731 1 · 4 · 000
APPROVED BY:	Tim r	deputy or 8 gas ins	PECTOR, DIST. 😝 DATE JUL 19 200!
APPROVED BY:	TITLE		DATE DATE

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